



Docket UE20939
Order UE09-06

IN THE MATTER of an
application by Maritime Electric Company,
Limited for approval of proposed amendments to
Interim Open Access Transmission Tariff.

**BEFORE THE
COMMISSION**

on Thursday, the 30th day of July, 2009.

Maurice Rodgerson, Chair
Anne Petley, Commissioner
Ernest Arsenault, Commissioner

Order

Compared and Certified a True Copy

(Sgd) *Mark Lanigan*

Technical and Regulatory Services

IN THE MATTER of an
application by Maritime Electric Company,
Limited for approval of proposed amendments to
Interim Open Access Transmission Tariff.

Order

WHEREAS by application filed with the Commission on the 8th day of July, 2009, Maritime Electric Company, Limited (the “Company”), applied to the Commission for approval of amendments to reduce the Interim Open Access Transmission Tariff;

AND WHEREAS the current Interim Open Access Transmission Tariff was approved by the Commission effective June 30, 2008;

AND WHEREAS, specifically, the Company seeks a reduction in transmission service tariffs ranging from 14% to 19% depending upon the nature of the transmission services provided;

AND WHEREAS the Commission considers the proposed changes to the Interim Open Access Transmission Tariff will provide a timely reduction to system users and appear reasonable;

AND WHEREAS the currently approved Interim Open Access Transmission Tariff and subsequent amendments, including these reductions, will be subject to final review and decision by the Commission at a later date;

NOW THEREFORE, pursuant to the *Island Regulatory and Appeals Commission Act* and the *Electric Power Act*,

IT IS ORDERED THAT

1. the proposed amendments to reduce the Interim Open Access Transmission Tariff, as appended to this Order, are approved effective immediately;

DATED at Charlottetown, Prince Edward Island, this 30th day of July, 2009.

BY THE COMMISSION:

(Sgd) *Maurice Rodgerson*

Maurice Rodgerson, Chair

(Sgd) *Anne Petley*

Anne Petley, Commissioner

(Sgd) *Ernest Arsenault*

Ernest Arsenault, Commissioner

NOTICE

Section 12 of the *Island Regulatory and Appeals Commission Act* reads as follows:

12. The Commission may, in its absolute discretion, review, rescind or vary any order or decision made by it or rehear any application before deciding it.

Parties to this proceeding seeking a review of the Commission's decision or order in this matter may do so by filing with the Commission, at the earliest date, a written Request for Review, which clearly states the reasons for the review and the nature of the relief sought.

Sections 13.(1) and 13(2) of the *Act* provide as follows:

13.(1) An appeal lies from a decision or order of the Commission to the Appeal Division of the Supreme Court upon a question of law or jurisdiction.

(2) The appeal shall be made by filing a notice of appeal in the Supreme Court within twenty days after the decision or order appealed from and the Civil Procedure Rules respecting appeals apply with the necessary changes.

IRAC140B(2005/1)

2009 OATT charges
09-06-17

REVISED OATT CHARGES WITH PHASE 2 AT WEST CAPE

	2008 (Existing)	2009 (Proposed)
2005 annual transmission revenue requirements (\$):		
- Transmission system	5,772,000	5,772,000
- Energy Control Centre (portion allocated to transmission) subtotal	<u>248,000</u> 6,020,000	<u>248,000</u> 6,020,000
- Volt. control & reactive supply from generation sources	401,000	401,000
Merchant wind power in PEI (MW):		
- West Cape Phase 1	11	11
- West Cape Phase 2		79
total	<u>11</u>	<u>90</u>
Demand determinants for transmission service (MW):		
- 2005 average 12 CP for Summerside	17.6	17.6
- 2005 average 12 CP for Maritime Electric subtotal - 2005 average 12 CP for PEI load	<u>161.3</u> 178.9	<u>161.3</u> 178.9
- Merchant wind at 38 % capacity factor and non-Appalachian pricing for hourly non-firm total	<u>4.2</u> <u>183.1</u>	<u>34.2</u> <u>213.1</u>
Demand determinants for Schedules 1 and 2 (MW):		
- 2005 average 12 CP for Summerside	17.6	17.6
- 2005 average 12 CP for Maritime Electric subtotal - 2005 average 12 CP for PEI load	<u>161.3</u> 178.9	<u>161.3</u> 178.9
- Merchant wind at 38 % capacity factor and Appalachian pricing for hourly non-firm total	<u>6.4</u> <u>185.3</u>	<u>52.1</u> <u>231.0</u>
Annual OATT charges (\$ / MW-year):		
- Long term firm Point to Point transmission service	31,527.20	27,085.88
- Network transmission service	31,527.20	27,085.88
- Sch 1 (Scheduling, System Control & Dispatch)	1,338.63	1,073.75
- Sch 2 (Volt. Control & Reactive Supply from gen. sources)	2,164.48	1,736.19

Note: Differences between above charges for 2008 and November 2007 filing are due to rounding.

2009 OATT charges
09-08-03SCHEDULE 1
SCHEDULING, SYSTEM CONTROL AND DISPATCH

		Current (Effective Jun 30, 2008)	Proposed
Point-to-Point Services			
Yearly	\$ / MW-year	1,337.65	1,073.75
Monthly	\$ / MW-month	111.47	89.48
Weekly	\$ / MW-week	25.72	20.65
On-Peak Daily	\$ / MW-day	5.14	4.13
Off-Peak Daily	\$ / MW-day	3.66	2.94
On-Peak Hourly	\$ / MW-hour	0.33	0.26
Off-Peak Hourly	\$ / MW-hour	0.15	0.12
Network Service	\$ / MW-month	111.47	89.48

2009 OATT charges
09-08-03SCHEDULE 2
VOLTAGE CONTROL & REACTIVE SUPPLY FROM GENERATION SOURCES

		Current (Effective Jun 30, 2008)	Proposed
Point-to-Point Services			
Yearly	\$ / MW-year	2,166.00	1,736.19
Monthly	\$ / MW-month	180.50	144.68
Weekly	\$ / MW-week	41.65	33.39
On-Peak Daily	\$ / MW-day	8.33	6.68
Off-Peak Daily	\$ / MW-day	5.93	4.76
On-Peak Hourly	\$ / MW-hour	0.52	0.42
Off-Peak Hourly	\$ / MW-hour	0.25	0.20
Network Service	\$ / MW-month	180.50	144.68

MR. APEA

2009 OATT charges
09-08-03SCHEDULES 7 AND 8
TRANSMISSION SERVICE RATES

		Current (Effective Jun 30, 2008)	Proposed
Point-to-Point Services			
Yearly	\$ / MW-year	31,529.35	27,085.88
Monthly	\$ / MW-month	2,627.45	2,257.16
Weekly	\$ / MW-week	606.33	520.88
On-Peak Daily	\$ / MW-day	121.27	104.18
Off-Peak Daily	\$ / MW-day	86.38	74.21
On-Peak Hourly	\$ / MW-hour	7.58	6.51
Off-Peak Hourly	\$ / MW-hour	3.60	3.09
Network Service	\$ / MW-month	2,627.45	2,257.16