

**January 2020 Update**  
**Supplemental Information - 2019, 2020 and 2021 Inputs**

Payable to Customers (\$)					
SCHEDULE 5-5					
Rate of Return Adjustment (RORA) - Post-2015					
Year	RORA	Interest	Refunded to Customers	Proposed Writeoff to Dorian Storm Deferral	Balance Owing to Customers
2016	\$ 2,100,000	\$ -	\$ -		\$ 2,100,000
2017	2,767,885	61,922	-		4,929,807
2018	5,239,809	182,419	-		10,352,035
2019	-	372,782	(2,868,073)		7,856,744
Forecast Refund Jan - Feb 2020			(879,326)		6,977,418
<b>Forecast - Post-2015 RORA - February 29, 2020</b>	<b>\$ 10,107,694</b>	<b>\$ 617,124</b>	<b>\$ (3,747,399)</b>		<b>\$ 6,977,418</b>
<b>2019 RORA, Forecast February 29, 2020</b>	<b>\$ 3,509,123</b>		<b>\$ -</b>	<b>\$ (3,002,882)</b>	<b>\$ 506,241</b>
<b>TOTAL RORA Balance Available for Refund</b>					<b>\$ 7,483,659</b>

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**Supplemental Information - 2019, 2020 and 2021 Inputs**

<b>SCHEDULE 7-2</b>						
<b>Energy Sales (GWh)</b>						
<b>Energy Sales (GWh)</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Residential	563.5	577.0	612.8	641.0	676.7	707.4
General Service I	386.8	384.9	393.6	392.8	403.2	412.6
Large Industrial	129.9	133.6	151.7	154.0	159.5	161.0
Small Industrial	100.1	104.6	91.7	91.7	94.3	96.5
Street Lighting/Unmetered	8.2	7.9	7.6	7.4	7.3	7.0
<b>Total Energy Sales</b>	<b>1,188.4</b>	<b>1,208.0</b>	<b>1,257.4</b>	<b>1,286.9</b>	<b>1,341.0</b>	<b>1,384.5</b>
<b>Growth Rate (%)</b>						
Residential	(0.8)	2.4	6.2	4.6	5.6	4.5
General Service I	(0.6)	(0.5)	2.3	(0.2)	2.6	2.3
Large Industrial	(0.2)	2.9	13.5	1.5	3.6	0.9
Small Industrial	7.5	4.5	(12.3)	-	2.8	2.3
Street Lighting/Unmetered	(2.8)	(3.2)	(3.8)	(2.6)	(1.4)	(4.1)
<b>Overall Growth Rate</b>	<b>(0.0)</b>	<b>1.6</b>	<b>4.1</b>	<b>2.3</b>	<b>4.2</b>	<b>3.2</b>

January 2020 Update  
Supplemental Information - 2019, 2020 and 2021 Inputs

Section 9.0						
Annual Depreciation Expense for Fixed Assets (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Amortization - Fixed Assets	\$ 20,942,072	\$ 21,802,450	22,583,378	\$ 23,337,238	\$ 28,572,100	\$ 26,202,300

**Appendix 5**  
**Energy Supply Expenses - 2019 to 2021**

<b>SCHEDULE 5-1</b>						
<b>Forecast of Energy Costs by Source (%)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Point Lepreau Entitlement	18.9	20.3	18.5	19.3	18.4	17.8
Energy Purchase System (System Energy)	53.7	51.8	53.4	53.6	54.8	48.8
On-Island Renewable (Wind)	21.4	19.8	19.6	19.5	19.3	25.7
Transmission, Interconnection & Other Charges	1.5	4.0	5.2	5.0	5.0	4.9
Company Generation Costs	4.5	4.1	3.3	2.6	2.5	2.8
<b>Total</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

<b>SCHEDULE 5-2</b>						
<b>Net Purchased and Produced Energy (GWh)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Energy Sales	1,188.4	1,208.0	1,257.4	1,286.9	1,341.0	1,384.5
Company Use & System Losses	92.1	89.9	91.6	98.4	109.2	112.4
<b>Total</b>	<b>1,280.5</b>	<b>1,297.9</b>	<b>1,349.0</b>	<b>1,385.3</b>	<b>1,450.2</b>	<b>1,496.9</b>

<b>SCHEDULE 5-3</b>						
<b>Energy Supply by Source (\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Point Lepreau	\$ 20,935,352	\$ 23,980,233	\$ 23,109,894	\$ 24,442,271	\$ 24,499,500	\$ 24,611,900
EPA - Firm Energy Purchases	26,253,401	39,296,913	47,846,194	59,046,454	66,717,200	62,708,000
EPA - System Energy Purchases	32,803,402	21,812,357	19,533,804	8,724,769	5,376,400	3,906,100
Charlottetown Plant	2,879,000	2,585,034	2,208,221	1,440,381	1,256,900	1,334,600
Combustine Turbine #3	963,160	962,634	707,928	597,587	622,300	779,900
Borden-Carleton Plant	369,710	559,442	336,281	309,591	426,000	572,200
Energy Control Centre Operations	785,578	763,155	906,764	951,758	1,071,600	1,158,200
Wind	23,771,059	23,426,491	24,513,862	24,599,257	25,681,400	35,592,300
Ancillary Services	515,592	39,012	(577,620)	(2,818)	896,700	909,900
Other Purchases	(9,558)	10,073	(46,167)	(187)	-	-
NB Interconnection Facilities Rental & Transmission Services	1,529,870	4,248,636	5,977,085	6,083,464	6,507,300	6,540,800
PEI Energy Corporation Dalhousie & Lepreau Debt Repayment	-	-	-	-	-	-
Amortization of Deferred Charges	97,362	421,076	617,450	250,598	220,800	260,000
<b>Total</b>	<b>\$ 110,893,928</b>	<b>\$ 118,105,056</b>	<b>\$ 125,133,696</b>	<b>\$ 126,443,125</b>	<b>\$ 133,276,100</b>	<b>\$ 138,373,900</b>

<b>SCHEDULE 5-4</b>						
<b>Charlottetown Plant Operating Expenses (\$)</b>						
<b>Description</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Buildings & Services	\$ 457,870	\$ 409,240	\$ 404,104	\$ 345,903	\$ 299,300	\$ 266,600
Plant Maintenance	687,391	662,368	631,330	373,559	403,800	465,400
Plant Operating	579,937	423,800	487,505	306,411	181,600	205,600
Superintendence	188,476	279,252	207,638	53,060	53,700	78,500
Generation Fuel & Plant Heating	965,326	810,374	477,644	361,448	318,500	318,500
<b>Total</b>	<b>\$ 2,879,000</b>	<b>\$ 2,585,034</b>	<b>\$ 2,208,221</b>	<b>\$ 1,440,381</b>	<b>\$ 1,256,900</b>	<b>\$ 1,334,600</b>

**Appendix 5**  
**Energy Supply Expenses - 2019 to 2021**

<b>SCHEDULE 5-5</b>						
<b>Combustine Turbine #3 Operating Expenses (\$)</b>						
<b>Description</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Buildings & Services	\$ 9,644	\$ 971	\$ 11	\$ 191,452	\$ 11,600	\$ 12,000
Plant Maintenance	192,854	160,104	150,867	148,667	171,600	179,600
Plant Operating	45,054	58,331	14,456	11,166	19,000	34,800
Superintendence	-	-	-	31,688	77,500	80,100
Generation Fuel	715,608	743,228	542,594	214,614	342,600	473,400
<b>Total</b>	<b>\$ 963,160</b>	<b>\$ 962,634</b>	<b>\$ 707,928</b>	<b>\$ 597,587</b>	<b>\$ 622,300</b>	<b>\$ 779,900</b>

<b>SCHEDULE 5-6</b>						
<b>Borden-Carleton Plant Operating Expenses (\$)</b>						
<b>Description</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Buildings & Services	\$ 228	\$ 1,450	\$ 51	\$ 675	\$ 3,400	\$ 3,600
Plant Operating	11,533	72,089	6,854	13,782	6,200	6,700
Plant Maintenance	197,702	255,209	184,165	173,807	123,800	132,800
Superintendence	-	-	-	21,688	77,500	80,100
Generation Fuel	160,247	230,694	145,211	99,639	215,100	349,000
<b>Total</b>	<b>\$ 369,710</b>	<b>\$ 559,442</b>	<b>\$ 336,281</b>	<b>\$ 309,591</b>	<b>\$ 426,000</b>	<b>\$ 572,200</b>

<b>SCHEDULE 5-7</b>						
<b>Energy Supply Expenses - Other (\$)</b>						
<b>Description</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Insurance	\$ 525,103	\$ 552,481	\$ 575,265	\$ 586,660	\$ 613,400	\$ 650,800
Property Tax	206,439	214,619	220,780	224,463	229,600	243,600
Professional Development & Training	1,386	14,050	12,069	17,021	58,200	60,000
<b>Total</b>	<b>\$ 732,928</b>	<b>\$ 781,150</b>	<b>\$ 808,114</b>	<b>\$ 828,144</b>	<b>\$ 901,200</b>	<b>\$ 954,400</b>

**Appendix 6**  
**Transmission and Distribution Expenses - 2019 to 2021**

<b>SCHEDULE 6-1</b>						
<b>Transmission Expenses (\$)</b>						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Substations	\$ 45,058	\$ 53,856	\$ 63,538	\$ 61,961	\$ 75,600	\$ 77,300
Rights of Way	74,126	701,576	270,134	142,757	388,100	399,800
Line Maintenance	247,142	284,820	333,140	290,383	309,000	318,000
Line Control Devices	56,312	54,106	63,640	46,726	74,700	76,300
Engineering	108,110	126,090	128,464	128,997	148,300	154,100
Open Access Transmission Tariff	6,842,195	6,272,903	7,488,580	8,519,015	9,028,100	9,215,800
<b>Total</b>	<b>\$ 7,372,943</b>	<b>\$ 7,493,351</b>	<b>\$ 8,347,496</b>	<b>\$ 9,189,839</b>	<b>\$ 10,023,800</b>	<b>\$ 10,241,300</b>

<b>SCHEDULE 6-2</b>						
<b>Maritime Electric OATT Expenses (\$)</b>						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Network Service	\$ 5,166,393	\$ 5,304,673	\$ 6,328,955	\$ 7,543,315	\$ 8,095,800	\$ 8,261,000
Schedule 1	204,810	210,292	224,715	236,563	204,600	210,400
Schedule 2	331,157	340,020	335,613	316,332	330,900	340,200
Schedule 3C	9,245	9,737	9,863	13,269	-	-
Schedule 4	825,010	108,068	(30,453)	103,942	-	-
Schedule 9	74,928	74,928	71,676	67,123	74,900	74,900
Schedule 10	17,555		124,599	-	-	-
OATT Operations	213,097	225,185	423,612	238,471	321,900	329,300
<b>Total</b>	<b>\$ 6,842,195</b>	<b>\$ 6,272,903</b>	<b>\$ 7,488,580</b>	<b>\$ 8,519,015</b>	<b>\$ 9,028,100</b>	<b>\$ 9,215,800</b>

<b>SCHEDULE 6-3</b>						
<b>Distribution Expenses (\$)</b>						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Substations	\$ 122,624	\$ 113,103	\$ 112,061	\$ 101,197	\$ 100,500	\$ 103,200
Rights of Way	1,640,174	1,431,043	1,271,836	1,596,499	1,415,600	1,435,700
Line Maintenance	1,628,418	1,635,121	1,864,263	1,802,702	1,974,700	2,025,500
Line Control Devices	47,898	47,854	48,313	56,240	68,200	69,800
Transformers	516,815	452,070	575,466	701,066	533,000	544,900
Meters	166,363	158,003	168,925	172,749	185,200	190,300
Communications Systems	172,411	212,842	196,253	160,462	266,500	273,100
Supervisory SCADA	77,128	105,279	105,535	89,399	128,200	131,300
Engineering	326,251	320,270	350,329	352,191	430,900	443,900
<b>Total</b>	<b>\$ 4,698,082</b>	<b>\$ 4,475,585</b>	<b>\$ 4,692,981</b>	<b>\$ 5,032,505</b>	<b>\$ 5,102,800</b>	<b>\$ 5,217,700</b>

<b>SCHEDULE 6-4</b>						
<b>Transmission &amp; Distribution Expenses - Other (\$)</b>						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Insurance	\$ 104,427	\$ 117,034	\$ 140,184	\$ 143,717	\$ 127,300	\$ 131,100
Property Tax	1,868,844	1,881,192	1,943,372	2,049,826	2,127,800	2,279,000
Professional Development & Training	66,258	57,756	91,144	100,291	88,700	91,400
<b>Total</b>	<b>\$ 2,039,529</b>	<b>\$ 2,055,982</b>	<b>\$ 2,174,700</b>	<b>\$ 2,293,834</b>	<b>\$ 2,343,800</b>	<b>\$ 2,501,500</b>

**Appendix 7**  
**General and Administrative Expenses - 2019 to 2021**

<b>SCHEDULE 10-1</b>						
<b>General and Administrative Expenses (\$)</b>						
<b>Description</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Customer Service and Meter Reading	\$ 2,058,663	\$ 1,933,563	\$ 1,929,987	\$ 1,922,752	\$ 2,203,600	\$ 2,266,600
Finance and Accounting	1,393,344	1,367,720	1,382,047	1,392,343	1,472,700	1,523,600
Corporate Communications and Public Affairs	434,713	515,418	563,523	414,198	460,800	531,700
Information Technology	460,060	443,471	653,343	694,990	865,900	822,200
Regulation	743,681	649,891	822,800	1,064,830	949,000	1,066,800
Directors' Fees	242,017	251,962	334,545	365,327	420,100	432,700
General Property - Tax & Maintenance	681,983	637,708	686,281	692,068	733,400	755,400
Corporate Services and Support	2,708,645	2,647,973	2,447,572	2,938,247	4,034,800	4,964,900
<b>Total</b>	<b>\$ 8,723,106</b>	<b>\$ 8,447,706</b>	<b>\$ 8,820,098</b>	<b>\$ 9,484,755</b>	<b>\$ 11,140,300</b>	<b>\$ 12,363,900</b>

<b>SCHEDULE 10-2</b>						
<b>Corporate Services and Support</b>						
<b>Description</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Employee Future Benefit Costs	\$ (1,397,692)	\$ (1,262,600)	\$ (1,040,988)	\$ (1,087,796)	\$ 87,200	\$ 862,100
Employee Training	21,488	49,887	86,815	(22,926)	25,300	26,100
Human Resources	158,911	161,730	142,315	198,286	187,100	192,300
Insurance	43,871	38,794	38,684	38,999	41,400	42,600
Legal	64,220	74,236	203,546	208,743	224,300	211,500
Corporate Services	3,472,408	3,233,899	2,670,631	3,148,346	2,969,900	3,111,800
Health Safety & Environment	99,462	81,727	104,598	129,373	150,400	154,300
Internal Audit	71,210	82,673	72,276	89,888	97,700	100,600
System Planning & Engineering	174,767	187,627	169,695	235,334	251,500	263,600
<b>Total</b>	<b>\$ 2,708,645</b>	<b>\$ 2,647,973</b>	<b>\$ 2,447,572</b>	<b>\$ 2,938,247</b>	<b>\$ 4,034,800</b>	<b>\$ 4,964,900</b>

**Appendix 9**  
**Financial Forecast Schedules - 2019 to 2021**

<b>SCHEDULE 9-1</b>						
<b>Average Capital Structure (%)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Debt	59.1	60.3	60.7	60.7	60.3	60.0
Equity*	40.9	39.8	39.3	39.3	39.7	40.0
<b>Total</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>

\* Contains non-regulated equity of 0.08 percent in 2017.

<b>SCHEDULE 9-2</b>						
<b>Dividends (\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Regulated	\$ 8,000,000	\$ 8,500,000	\$ 8,500,000	\$ 8,500,000	\$ 114,211,700	\$ 118,796,900
Non-regulated	297,500	297,500	1,247,120	-	(106,711,700)	(108,296,900)
<b>Total</b>	<b>\$ 8,297,500</b>	<b>\$ 8,797,500</b>	<b>\$ 9,747,120</b>	<b>\$ 8,500,000</b>	<b>\$ 7,500,000</b>	<b>\$ 10,500,000</b>

<b>SCHEDULE 9-3</b>									
<b>Annual Interest Expense on Long-Term Debt (\$)</b>									
<b>Issue Date</b>	<b>Maturity Date</b>	<b>Principal Amount</b>	<b>Interest Rate (%)</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
15-Aug-91	15-Aug-16	\$ 12,000,000	11.500	\$ 862,500	\$ -	\$ -	\$ -	\$ -	\$ -
7-Dec-93	7-Dec-18	15,000,000	8.550	1,282,500	1,282,500	1,199,708	-	-	-
22-Dec-00	22-Dec-25	15,000,000	7.570	1,135,500	1,135,500	1,135,500	1,135,500	1,135,500	1,135,500
15-Jan-97	15-Jan-27	15,000,000	8.625	1,293,750	1,293,750	1,293,800	1,293,800	1,293,800	1,293,800
3-Jul-96	3-Jul-31	20,000,000	8.920	1,784,000	1,784,000	1,784,000	1,784,000	1,784,000	1,784,000
2-Apr-08	2-Apr-38	60,000,000	6.054	3,632,400	3,632,400	3,632,400	3,632,400	3,632,400	3,632,400
5-Dec-11	5-Dec-61	30,000,000	4.915	1,474,500	1,474,500	1,474,500	1,474,500	1,474,500	1,474,500
23-Aug-16	23-Aug-56	40,000,000	3.657	523,670	1,462,800	1,462,800	1,462,800	1,462,800	1,462,800
7-Dec-18*	7-Dec-48	40,000,000	4.148	-	-	113,644	1,659,200	1,659,200	1,659,200
<b>Total</b>				<b>\$ 11,988,820</b>	<b>\$ 12,065,450</b>	<b>\$ 12,096,352</b>	<b>\$ 12,442,200</b>	<b>\$ 12,442,200</b>	<b>\$ 12,442,200</b>

\* Forecast First Mortgage Bond Issue

<b>Table 9-4</b>								
<b>Amortization of Debt Issue Costs</b>								
<b>Issue Date</b>	<b>Principal Amount</b>	<b>Deferred Costs</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
2-Apr-08	\$ 60,000,000	\$ 213,952	\$ 4,217	\$ 4,474	\$ 4,746	\$ 5,108	\$ 5,418	\$ 5,747
5-Dec-11	30,000,000	239,313	1,412	1,482	1,555	1,706	1,791	1,879
23-Aug-16	40,000,000	240,072	906	2,753	2,854	3,031	3,143	3,259
7-Dec-18	40,000,000	335,938	-	-	-	3,160	3,435	3,579
<b>Total</b>			<b>\$ 6,535</b>	<b>\$ 8,708</b>	<b>\$ 9,155</b>	<b>\$ 13,004</b>	<b>\$ 13,800</b>	<b>\$ 14,500</b>

<b>Table 9-5</b>						
<b>Other Financing Costs (\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Short Term Debt Charges	\$ 788,933	\$ 627,410	\$ 945,451	\$ 920,651	\$ 959,400	\$ 1,058,200
Amortization of Financing Costs	\$ 6,535	\$ 8,708	\$ 9,155	\$ 13,004	\$ 13,800	\$ 14,500
Allowance for Funds	\$ (405,915)	\$ (449,760)	\$ (432,111)	\$ (474,433)	\$ (563,000)	\$ (646,000)

<b>SCHEDULE 9-6</b>					
<b>Interest Coverage (Times)</b>					
<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
2.4	2.5	2.5	2.5	2.5	2.6



**Appendix 9**  
**Financial Forecast Schedules - 2019 to 2021**

<b>SCHEDULE 9-7</b>						
<b>Schedule of Capital Expenditures (\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
<b>Generation</b>						
Charlottetown Plant	\$ 500,777	\$ 983,658	\$ 814,902	\$ 426,114	\$ 1,721,000	\$ 855,000
Borden-Carleton Plant	740,335	81,062	185,765	59,226	230,000	164,000
<b>Transmission &amp; Distribution</b>						
Transmission	8,283,251	10,832,373	6,989,530	8,674,017	9,397,000	9,825,000
Distribution	18,246,306	19,834,463	21,445,488	23,777,734	28,878,000	29,400,000
<b>Corporate</b>						
	1,039,510	841,786	2,143,044	1,850,590	2,160,000	2,029,000
					114,211,700	118,796,900
<b>Sub-total</b>	<b>28,810,179</b>	<b>32,573,342</b>	<b>31,578,729</b>	<b>34,787,681</b>	<b>42,386,000</b>	<b>42,273,000</b>
Allowance for Funds Used During Construction	405,915	449,760	432,111	474,433	563,000	646,000
General Expense Capitalized	477,714	502,450	475,368	567,505	557,000	569,000
Less: Contributions	(1,262,517)	(746,454)	(677,905)	(758,922)	-2,400,000	-2,460,000
<b>Net Capital Expenditures</b>	<b>\$ 28,431,291</b>	<b>\$ 32,779,098</b>	<b>\$ 31,808,303</b>	<b>\$ 35,070,697</b>	<b>\$ 41,106,000</b>	<b>\$ 41,028,000</b>

\* 2020 includes \$3,130,000 of forecast carryover expenditures (net of contributions) approved in prior years.

\*\* 2020 and 2021 include budget application for PEI Broadband Project of \$3,710,000 and \$3,821,000 (net of contributions) respectively.

<b>SCHEDULE 9-8</b>							
<b>Operating Expenses (\$)</b>							
	<b>Schedule Reference</b>	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Energy Supply Expenses	Appendix 5 - Schedule 3	\$ 110,893,928	\$ 118,105,056	\$ 125,133,696	\$ 126,443,125	\$ 133,276,100	\$ 138,373,900
Energy Supply Expenses - Other	Appendix 5 - Schedule 7	732,928	781,150	808,114	828,144	901,200	954,400
ECAM		(344,276)	(2,358,689)	(1,973,263)	464,059	(141,100)	(167,600)
Distribution	Appendix 6 - Schedule 3	4,698,082	4,475,585	4,692,981	5,032,505	5,102,800	5,217,700
Transmission*	Appendix 6 - Schedule 1	7,372,943	7,493,351	8,347,496	9,189,839	10,023,800	10,241,300
Transmission & Distribution - Other	Appendix 6 - Schedule 4	2,039,529	2,055,982	2,174,700	2,293,834	2,343,800	2,501,500
General & Administrative **	Appendix 10 - Schedule 1	8,723,106	8,447,706	8,820,098	9,484,755	11,140,300	12,363,900
<b>Total</b>		<b>\$ 134,116,240</b>	<b>\$ 139,000,141</b>	<b>\$ 148,003,822</b>	<b>\$ 153,736,261</b>	<b>\$ 162,646,900</b>	<b>\$ 169,485,100</b>

\* Includes OATT Expenses

\*\* Excludes Fortis Inc. Administrative Charges

<b>SCHEDULE 9-9</b>						
<b>Effective Corporate Income Tax Rates (\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Effective Tax Rate	31.5	31.5	31.2	31.3	31.2	31.2

<b>SCHEDULE 9-10</b>						
<b>Revenue Requirement (\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
Operating Expenses (Net of ECAM)*	\$ 134,018,878	\$ 138,579,065	\$ 147,386,372	\$ 153,485,663	\$ 162,426,100	\$ 169,225,100
Interest Expense (including amortization of Debt Issue Costs)	12,378,373	12,251,808	12,618,847	12,901,422	12,852,400	12,868,900
Amortization - Fixed Assets	20,942,072	21,802,450	22,583,378	23,337,238	28,572,100	26,202,300
Amorization - DSM Costs	-	327,676	524,050	157,198	127,400	166,600
Amorization - Lepreau Writedown	97,362	93,400	93,400	93,400	93,400	93,400
Amorization - Storm Deferral	-	-	-	-	3,002,900	-
Income Tax Expense	5,959,260	6,130,460	6,266,588	6,483,242	6,742,000	6,978,600
Return on Equity**	12,941,456	13,350,422	13,792,864	14,262,630	14,842,500	15,372,200
<b>Total</b>	<b>\$ 186,337,401</b>	<b>\$ 192,535,281</b>	<b>\$ 203,265,499</b>	<b>\$ 210,720,793</b>	<b>\$ 228,658,800</b>	<b>\$ 230,907,100</b>

\* Excluding Fortis Inc. Costs

\*\* Before Disallowable Costs

<b>SCHEDULE 9-11</b>						
<b>Other Revenue(\$)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
<b>OATT</b>						
Network Service	\$ 5,166,393	\$ 5,304,673	\$ 6,328,956	\$ 7,543,315	\$ 8,049,100	\$ 8,217,100
Schedule 1	303,898	315,831	328,212	319,874	332,400	337,800
Schedule 2	447,655	464,307	460,098	428,183	445,300	452,600
Schedule 3C	9,245	9,737	9,864	13,276	-	-
Schedule 4	833,834	155,313	44,510	220,143	-	-
Schedule 7	293,786	300,536	340,845	451,637	451,600	451,600
Schedule 8	992,104	1,085,114	1,378,168	1,854,983	1,518,100	1,524,200
Schedule 9	326,372	326,372	312,040	487,452	292,400	292,400
Schedule 10	17,555	-	249,292	47,479	-	-
<b>Sub-total</b>	<b>8,390,842</b>	<b>7,961,883</b>	<b>9,451,985</b>	<b>11,366,342</b>	<b>11,088,900</b>	<b>11,275,700</b>
<b>Other</b>						
Late Payment Charges	610,262	639,391	656,334	617,126	674,200	702,700
Connection Fees	479,177	463,552	472,376	437,141	500,200	518,500
Miscellaneous Revenue	673,772	859,462	1,712,605	921,314	1,189,100	731,700
<b>Sub-total</b>	<b>1,763,211</b>	<b>1,962,405</b>	<b>2,841,315</b>	<b>1,975,581</b>	<b>2,363,500</b>	<b>1,952,900</b>
<b>Total Other Revenue</b>	<b>\$ 10,154,053</b>	<b>\$ 9,924,288</b>	<b>\$ 12,293,300</b>	<b>\$ 13,341,923</b>	<b>\$ 13,452,400</b>	<b>\$ 13,228,600</b>

**Appendix 9**  
**Financial Forecast Schedules - 2019 to 2021**

<b>SCHEDULE 9-12</b>						
<b>Energy Sales by Class (Existing Basic Rates)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
<b>Energy by Class - (GWh)</b>						
Residential	563.5	577.0	612.8	641.0	676.7	707.4
General Service I	386.8	384.9	393.6	392.8	403.2	412.6
Large Industrial	129.9	133.6	151.7	154.0	159.5	161.0
Small Industrial	100.1	104.6	91.7	91.7	94.3	96.5
Street Lighting	5.8	5.5	5.1	4.9	4.8	4.5
Unmetered	2.4	2.4	2.5	2.5	2.5	2.5
<b>Total Energy Sales</b>	<b>1,188.4</b>	<b>1,208.0</b>	<b>1,257.4</b>	<b>1,286.9</b>	<b>1,341.0</b>	<b>1,384.5</b>
<b>Gross Revenue by Class - (\$)</b>						
Residential	\$ 92,562,937	\$ 96,868,216	\$ 104,126,938	\$ 108,630,752	\$ 114,211,700	\$ 118,796,900
General Service I	59,016,156	60,498,583	63,326,321	63,552,897	64,982,300	66,298,800
Large Industrial	10,786,613	11,481,970	13,701,483	13,944,113	14,163,600	14,266,500
Small Industrial	12,968,350	13,640,807	12,713,700	12,767,732	13,030,700	13,279,500
Street Lighting	2,420,167	2,424,681	2,381,685	2,323,872	2,270,700	2,156,500
Unmetered	403,098	412,465	431,050	434,952	421,200	425,400
<b>Total Gross Electric Revenue</b>	<b>178,157,321</b>	<b>185,326,722</b>	<b>196,681,177</b>	<b>201,654,318</b>	<b>209,080,200</b>	<b>215,223,600</b>
Rate of Return Adjustment	(2,100,000)	(2,767,885)	(5,239,809)	(3,509,123)	3,002,900	-
Weather Normalization Adjustment	126,031	52,155	(469,169)	(766,345)	1,057,300	-
<b>Total Electric Revenue</b>	<b>176,183,352</b>	<b>182,610,992</b>	<b>190,972,199</b>	<b>197,378,850</b>	<b>213,140,400</b>	<b>215,223,600</b>
<b>Total Other Revenue</b>	<b>10,154,053</b>	<b>9,924,288</b>	<b>12,293,300</b>	<b>13,341,923</b>	<b>13,452,400</b>	<b>13,228,600</b>
<b>Total Revenue</b>	<b>\$ 186,337,405</b>	<b>\$ 192,535,280</b>	<b>\$ 203,265,499</b>	<b>\$ 210,720,773</b>	<b>\$ 226,592,800</b>	<b>\$ 228,452,200</b>

<b>SCHEDULE 9-13</b>						
<b>Energy Sales by Class (Proposed Basic Rates)</b>						
	<b>2016 Actual</b>	<b>2017 Actual</b>	<b>2018 Actual</b>	<b>2019 Actual</b>	<b>2020 Forecast</b>	<b>2021 Forecast</b>
<b>Energy by Class - (GWh)</b>						
Residential	563.5	577.0	612.8	641.0	676.7	707.4
General Service I	386.8	384.9	393.6	392.8	403.2	412.6
Large Industrial	129.9	133.6	151.7	154.0	159.5	161.0
Small Industrial	100.1	104.6	91.7	91.7	94.3	96.5
Street Lighting	5.8	5.5	5.1	4.9	4.8	4.5
Unmetered	2.4	2.4	2.5	2.5	2.5	2.5
<b>Total Energy Sales</b>	<b>1,188.4</b>	<b>1,208.0</b>	<b>1,257.4</b>	<b>1,286.9</b>	<b>1,341.0</b>	<b>1,384.5</b>
<b>Gross Revenue by Class - (\$)</b>						
Residential	\$ 92,562,937	\$ 96,868,216	\$ 104,126,938	\$ 108,630,752	\$ 114,791,200	\$ 119,771,400
General Service I	59,016,156	60,498,583	63,326,321	63,552,897	65,988,500	67,466,600
Large Industrial	10,786,613	11,481,970	13,701,483	13,944,113	14,393,300	14,309,600
Small Industrial	12,968,350	13,640,807	12,713,700	12,767,732	13,232,800	13,509,300
Street Lighting	2,420,167	2,424,681	2,381,685	2,323,872	2,311,300	2,187,200
Unmetered	403,098	412,465	431,050	434,952	429,100	434,400
<b>Total Gross Electric Revenue</b>	<b>178,157,321</b>	<b>185,326,722</b>	<b>196,681,177</b>	<b>201,654,318</b>	<b>211,146,200</b>	<b>217,678,500</b>
Rate of Return Adjustment	(2,100,000)	(2,767,885)	(5,239,809)	(3,509,123)	3,002,900	-
Weather Normalization Adjustment	126,031	52,155	(469,169)	(766,345)	1,057,300	-
<b>Total Electric Revenue</b>	<b>176,183,352</b>	<b>182,610,992</b>	<b>190,972,199</b>	<b>197,378,850</b>	<b>215,206,400</b>	<b>217,678,500</b>
<b>Total Other Revenue</b>	<b>10,154,053</b>	<b>9,924,288</b>	<b>12,293,300</b>	<b>13,341,923</b>	<b>13,452,400</b>	<b>13,228,600</b>
<b>Total Revenue</b>	<b>\$ 186,337,405</b>	<b>\$ 192,535,280</b>	<b>\$ 203,265,499</b>	<b>\$ 210,720,773</b>	<b>\$ 228,658,800</b>	<b>\$ 230,907,100</b>

January 2020 Update  
Supplemental Information - 2019, 2020 and 2021 Inputs

SCHEDULE 11-1						
Annual Cost for Rural Residential Customer (650kWh per Month/7,800 kWh per Year)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Service Charge	\$ 323.04	\$323.04	\$ 323.04	\$ 323.04	\$ 323.04	\$ 323.04
Basic Energy Charge	1,029.60	1,072.50	1,099.02	1,099.02	1,123.20	1,121.64
ECAM Charge	16.06	9.26	4.49	4.49	15.97	3.05
Provincial Costs Recoverable	41.81	41.81	41.81	41.81	33.06	32.05
Provincial Energy Efficiency Program	-	-	-	-	11.70	6.34
Cable Contingency Fund	2.11	2.11	2.11	2.11	-	-
RORA	(31.96)	(36.91)	(26.87)	(26.87)	(43.11)	-
<b>Sub-total</b>	<b>1,380.66</b>	<b>1,411.81</b>	<b>1,443.60</b>	<b>1,443.60</b>	<b>1,463.86</b>	<b>1,486.12</b>
HST*	199.05	211.78	216.54	216.54	219.58	222.92
Provincial Clean Energy Rebate**	-	-	(74.70)	(112.06)	(114.08)	(116.31)
<b>Total Annual Cost</b>	<b>\$ 1,579.71</b>	<b>\$ 1,623.59</b>	<b>\$ 1,585.44</b>	<b>\$ 1,548.08</b>	<b>\$ 1,569.36</b>	<b>\$ 1,592.73</b>
<b>Percentage Annual Increase (%)</b>						
<b>Before Tax</b>	<b>2.3%</b>	<b>2.3%</b>	<b>2.3%</b>	<b>0.0%</b>	<b>1.4%</b>	<b>1.5%</b>
<b>After Tax</b>	<b>2.7%</b>	<b>2.8%</b>	<b>-2.3%</b>	<b>-2.4%</b>	<b>1.4%</b>	<b>1.5%</b>

\* HST Rate increased from 14% to 15% effective October 1, 2016

\*\* Effective July 16, 2018 on first 2,000 kWh of consumption

SCHEDULE 11-2						
Annual Cost for Urban Residential Customer (650kWh per Month/7,800 kWh per Year)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Service Charge	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84
Basic Energy Charge	1,029.60	1,072.50	1,099.02	1,099.02	1,123.20	1,121.64
ECAM Charge	16.06	9.26	4.49	4.49	15.97	3.05
Provincial Costs Recoverable	41.81	41.81	41.81	41.81	33.06	32.05
Provincial Energy Efficiency Program	-	-	-	-	11.70	6.34
Cable Contingency Fund	2.11	2.11	2.11	2.11	-	-
RORA	(31.96)	(36.91)	(26.87)	(26.87)	(43.11)	-
<b>Sub-total</b>	<b>1,352.46</b>	<b>1,383.62</b>	<b>1,415.40</b>	<b>1,415.40</b>	<b>1,435.66</b>	<b>1,457.92</b>
HST*	194.98	207.54	212.31	212.31	215.35	218.69
Provincial Clean Energy Rebate**	-	-	(74.70)	(112.06)	(114.08)	(116.31)
<b>Total Annual Cost</b>	<b>\$ 1,547.44</b>	<b>\$ 1,591.16</b>	<b>\$ 1,553.01</b>	<b>\$ 1,515.65</b>	<b>\$ 1,536.93</b>	<b>\$ 1,560.30</b>
<b>Percentage Annual Increase (%)</b>						
<b>Before Tax</b>	<b>2.4%</b>	<b>2.3%</b>	<b>2.3%</b>	<b>0.0%</b>	<b>1.4%</b>	<b>1.6%</b>
<b>After Tax</b>	<b>2.7%</b>	<b>2.8%</b>	<b>-2.4%</b>	<b>-2.4%</b>	<b>1.4%</b>	<b>1.5%</b>

\* HST Rate increased from 14% to 15% effective October 1, 2016

\*\* Effective July 16, 2018 on first 2,000 kWh of consumption

SCHEDULE 11-3						
Annual Cost for General Service Customer						
(10,000kWh/50KW per Month / 120,000 kWh/600KW per Year)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Service Charge	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84
Demand Charge	4,834.80	4,834.80	4,834.80	4,834.80	4,834.80	4,834.80
Basic Energy Charge	16,092.00	16,764.00	17,190.00	17,190.00	17,574.00	17,544.00
ECAM Charge	247.01	142.53	69.00	69.00	245.71	46.85
Provincial Costs Recoverable	643.20	643.20	643.20	643.20	508.65	493.10
Provincial Energy Efficiency Program	-	-	-	-	180.00	97.48
Cable Contingency Fund	32.40	32.40	32.40	32.40	-	-
RORA	(491.68)	(567.81)	(413.42)	(413.42)	(663.29)	-
<b>Sub-total</b>	<b>21,652.57</b>	<b>22,143.96</b>	<b>22,650.82</b>	<b>22,650.82</b>	<b>22,974.71</b>	<b>23,311.07</b>
HST*	3,121.58	3,321.60	3,397.63	3,397.63	3,446.21	3,496.66
<b>Total Annual Cost</b>	<b>\$ 24,774.15</b>	<b>\$ 25,465.56</b>	<b>\$ 26,048.45</b>	<b>\$ 26,048.45</b>	<b>\$ 26,420.92</b>	<b>\$ 26,807.73</b>
<b>Percentage Annual Increase (%)</b>						
<b>Before Tax</b>	<b>2.3%</b>	<b>2.3%</b>	<b>2.3%</b>	<b>0.0%</b>	<b>1.4%</b>	<b>1.5%</b>
<b>After Tax</b>	<b>2.7%</b>	<b>2.8%</b>	<b>2.3%</b>	<b>0.0%</b>	<b>1.4%</b>	<b>1.5%</b>

\* HST Rate increased from 14% to 15% effective October 1, 2016