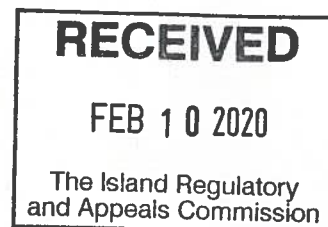


All our energy.
All the time.



February 10, 2020



Island Regulatory & Appeals Commission
PO Box 577
Charlottetown PE C1A 7L1

Dear Commissioners:

RE: Amendment to Application for a Schedule of Rates filed January 31, 2020

On January 31, 2020, the Company filed an Application containing the updated financial information as at December 31, 2019 and the Company's current estimates of the costs to provide service to customers in 2020 and 2021 as required by Commission Order UE19-08. Subsequent to the filing, the Company noted an error in the energy cost estimates contained in the Application which has been corrected in the attached evidence.

Please find enclosed six (6) copies of Maritime Electric's amended evidence to the Application for an Order approving changes to the Schedule of Rates effective March 1, 2020 and March 1, 2021.

Maritime Electric will provide appropriately updated supplemental information and schedules to Grant Thornton to assist them in their review on behalf of the Commission.

An electronic copy will follow.

If you require further information, please do not hesitate to contact me at (902) 629-3696.

Yours truly,

MARITIME ELECTRIC

A handwritten signature in blue ink, appearing to be "J. Roberts".

Jason C. Roberts
Vice President,
Finance & Chief Financial Officer

JCR09
Encl. as noted

AFFIDAVIT

C A N A D A

PROVINCE OF PRINCE EDWARD ISLAND

**BEFORE THE ISLAND REGULATORY
AND APPEALS COMMISSION**

IN THE MATTER of Section 10, 13(1) and 20 of the *Electric Power Act* (R.S.P.E.I. 1988, Cap. E-4) and **IN THE MATTER** of the Application of Maritime Electric Company, Limited for an order of the Commission approving rates, tolls and charges for electric service for the years March 1, 2019 to February 29, 2020 and March 1, 2020 to February 28, 2021 and March 1, 2021 to February 28, 2022 and for certain approvals incidental to such an order.

AFFIDAVIT

We, John David Gaudet of Charlottetown, Jason Christopher Roberts of Suffolk, Angus Sumner Orford of Charlottetown and Enrique Alfonso Riveroll of New Dominion, in Queens County, Province of Prince Edward Island, MAKE OATH AND SAY AS FOLLOWS:

1. We are the President and Chief Executive Officer, Vice President, Finance and Chief Financial Officer, Vice President, Corporate Planning and Energy Supply and Vice President, Customer Service for Maritime Electric Company, Limited ("Maritime Electric" or the "Company") respectively and as such have personal knowledge of the matters deposed to herein, except where noted, in which case we rely upon the information of others and in which case we verily believe such information to be true.
2. Maritime Electric is a public utility subject to the provisions of the Electric Power Act engaged in the production, purchase, transmission, distribution and sale of electricity within Prince Edward Island.

3. On January 31, 2020, the Company filed an Application for an Order approving changes to the Schedule of Rates effective March 1, 2020 and March 1, 2021. Subsequent to this filing, the Company noted an error in the evidence with respect to energy supply costs in 2020 and 2021. The Company is therefore filing an amendment to the evidence filed on January 31, 2020 to correct this error.
4. We prepared or supervised the preparation of the amended evidence and to the best of our knowledge and belief the amended evidence is true in substance and in fact. A copy of the evidence is attached to this our Affidavit and is collectively known as Exhibit "A" contained at Tabs 3 through 5 inclusive.

SWORN TO SEVERALLY at
Charlottetown, Prince Edward Island,
the 10th day of February, 2020.



John D. Gaudet

Jason C. Roberts

Angus S. Orford

Enrique A. Riveroll

A Commissioner for taking affidavits
in the Supreme Court of Prince Edward Island.

SECTION 3 – PROVINCIAL COSTS RECOVERABLE

3.0 PROVINCIAL COSTS RECOVERABLE

Provincial Costs Recoverable are those amounts recoverable on behalf of the Province of PEI relating to costs that were assumed by the Province under the PEI Energy Accord as well as those costs recoverable from Maritime Electric customers to fund the Prince Edward Island Energy Corporation (“PEIEC”) Electricity Efficiency and Conservation Plan (“EE&C Plan”).

PEI Energy Accord

Order UE19-08, paragraph 8, states that “the Provincial Costs Recoverable shall continue to be collected through a rate rider in basic rates”. The rate rider included in customer rates since 2015 is \$0.00536 per kWh. Based on the Company’s estimated sales for the periods March 1, 2020 to February 28, 2021 and March 1, 2021 to February 28, 2022, the Schedule below presents the proposed rate rider for amounts recoverable from customers on behalf of the Province effective March 1, 2020 and March 1, 2021.

Costs Recoverable From Customers on Behalf of Province			
	2019 Actual	2020 Forecast	2021 Forecast
A. Funding Requirement	\$ 6,887,658	\$ 5,739,900	\$ 5,717,652
B. Sales (kWh)	1,285,010,891	1,354,147,389	1,391,438,164
C. Collection Rate (\$/kWh) (A/B)	\$ 0.00536	\$ 0.00424	\$ 0.00411

PEIEC EE&C Plan

Order UE19-03 sets out the annual funding requirements for the PEIEC EE&C Plan and directs that the amounts shall be recovered from customers through a rate rider to be incorporated into the Company’s electricity rates. Commission Order UE19-08 directed that there be no change to electricity rates in 2019. As a result, the Year 2 (2019/2020) funding to be recovered from Maritime Electric customers as a rate rider on each customer class was not included in the approved rates as proposed in the original General Rate Application, Section 4.2.

The following schedule presents the calculation of the proposed rate rider of \$0.0015/kWh for the PEIEC EE&C Plan Year 2 and Year 3 funding requirements to be recovered over the March 1, 2020 to February 28, 2021 period as requested by the PEIEC. The Company proposes that the rate then be reduced to the recovery of Year 3 levels on March 1, 2021 until such time as funding requirements are determined by the Commission for the next PEIEC EE&C Plan.

SECTION 3 – PROVINCIAL COSTS RECOVERABLE

PEIEC EE&C Plan Rate Rider					
		UE19-03		March 1, 2020 – February 28, 2021 (Combined Year 2 & 3)	March 1, 2021 – February 28, 2022 (Based on Year 3)
		Year 2 2019/2020	Year 3 2020/2021		
Funding Requirement per PEIEC Application		\$ 970,000	\$ 1,200,000		
Maritime Electric Share per PEIEC Application		<u>90.0%</u>	<u>89.9%</u>		
Required Funding from Maritime Electric Customers per PEIEC Application	A	\$ 900,000	\$ 1,100,000	\$ 2,000,000	\$ 1,100,000
Sales (MWh)					
Residential				686,914	712,391
General Service I				404,894	414,119
Large Industrial				160,466	161,108
Small Industrial				94,610	96,772
Street Lighting				4,749	4,509
Unmetered				<u>2,514</u>	<u>2,539</u>
	B			1,354,147	1,391,438
PEIEC EE&C Plan Rate Rider per kWh	A/(B x 1000)			\$ 0.0015	\$ 0.0008

SECTION 4 – REGULATORY DEFERRALS

4.0 REGULATORY DEFERRALS

4.1 Energy Cost Adjustment Mechanism

The Company proposes that the ECAM Base Rate to be used in the ECAM, as currently approved, be set as follows:

ECAM Base Rates (March 1 – February 28)	
Year	Rate (\$/kWh)
2019	0.09161
2020	0.09185
2021*	0.09244

* Base rate for 2021 subject to revision pending the Commission's decision with respect to the ECAM Review Filing due April 1, 2020.

With the adoption of the proposed ECAM Base Rate, the forecast balance of Costs Recoverable From (Payable To) Customers at December 31 for 2020 and 2021 is as follows:

Costs Recoverable From (Payable To) Customers (\$)			
	2019 Actual	2020 Forecast	2021 Forecast
Costs Recoverable From (Payable To) Customers	\$ 2,772,686	\$ 543,200	\$ (273,800)

Monthly ECAM schedules for the years 2019, 2020 and 2021 are included in Appendix 3.

4.2 Weather Normalization Adjustment

Updated schedules showing the proposed updates to the Weather Normalization Adjustment variables for 2020 are included in Appendix 4. As noted in Schedule 4 of Appendix 4, the Weather Normalization Adjustment deferral account has a balance owing to customers at December 31, 2019 of \$1,057,328 representing the marginal net revenue collected from customers since the mechanism was first approved on an interim basis in 2016. The Company proposes:

- that the \$1,057,328 balance owing to customers be returned to customers in 2020 by crediting or amortizing the balance to the Company's income statement, thereby lowering the overall revenue requirement to be recovered in basic rates in 2020.

SECTION 4 – REGULATORY DEFERRALS

- that the Commission approve the revisions to the Weather Normalization Adjustment variables for 2020 as calculated in Appendix 4 and summarized in the schedule below:

Summary of Proposed Revisions to Weather Normalization Adjustment Variables		
	Approved January 1, 2019	Proposed January 1, 2020
<u>MWH Variation from Average</u>		
Average HDD Value	4,365	4,386
MWh per HDD Coefficient	50.19	68.07
<u>Marginal Net Revenue</u>		
Forecast Unit Revenue per MWh	143.70	145.73
Forecast Unit Energy Costs per MWh	91.61	91.85

4.3 Rate of Return Adjustment (RORA) and Deferred Dorian Costs

Commission Orders UE19-08 and UE19-11 direct the Company to use the post-2015 RORA account to minimize the March 1, 2020 rate adjustment and to present its proposal for the refund of the 2019 RORA considering the deferral and recovery of the deferred Dorian operating costs.

The balance of the post-2015 RORA account at December 31, 2019 was \$7,856,744. Electricity rates for January and February 2020 remain unchanged from the prior year and, as such, include a RORA rebate rate of \$0.00345/kWh. As a result, the forecast post-2015 RORA balance at February 29, 2020 is calculated as follows:

Post-2015 RORA – December 31, 2019			\$7,856,744
<u>Forecast Sales (kWh)</u>			
January 2020	129,865,393		
February 2020	<u>125,011,764</u>	254,877,157	
RORA Rebate Rate		<u>\$0.00345</u>	<u>\$(879,326)</u>
Forecast Post-2015 RORA – February 29, 2020			<u>\$6,977,418</u>

In 2019, the Company recorded a RORA of \$3,509,123 representing excess revenue collected during the year over the Company's incurred cost of providing service. Relative

SECTION 4 – REGULATORY DEFERRALS

to the total revenues of the Company in 2019 of \$210,720,774, this represents a variance of approximately 1.67 per cent.

In 2019, the Company incurred, and received IRAC approval to defer for future recovery, storm restoration costs related to post tropical storm Dorian in the amount of \$3,002,882. The Company proposes to write off (or amortize) the deferred Dorian operating expenses in 2020 using an equivalent amount of the 2019 RORA to offset. It is proposed that the remaining 2019 RORA of \$506,241 would be added to the post-2015 RORA and refunded to customers over the period March 1, 2020 to February 28, 2021 in compliance with Order UE19-08.

Based on these proposals, the RORA balance to be refunded and the rate to be credited to customers over the March 1, 2020 to February 28, 2021 is calculated as follows:

Forecast Post-2015 RORA Balance – February 29, 2020		\$6,977,418
2019 RORA	\$3,509,123	
Less: Write Off of Deferred Dorian Costs	<u>(3,002,882)</u>	<u>506,241</u>
RORA Balance Available for Refund		\$7,483,659
Forecast Sales March 1, 2020 – February 28, 2021 (kWh)		<u>1,354,147,389</u>
RORA Refund Rate per kWh (March 1, 2020 – February 28, 2021)		<u>\$0.00553</u>

In summary, the Company proposes that:

- deferred Dorian storm costs of \$3,002,882 be written off in 2020 with an equivalent offsetting amount written off from the 2019 RORA;
- the remaining 2019 RORA be added to the post-2015 RORA balance at February 29, 2020 and refunded to customers over the period March 1, 2020 to February 28, 2021 by applying a credit of \$0.00553/kWh to the per kWh rate for each rate class; and
- the disposition of any residual remaining balance in the RORA account to be refunded or recovered would be subject to Commission review.

SECTION 5 – ENERGY SALES FORECAST

5.0 ENERGY SALES FORECAST

The Company's methodology used in developing its energy sales forecast has not materially changed from that provided to the Commission in July 31, 2019 and discussed during the hearing held August 6-9, 2019. Pursuant to IRAC Order UE19-08, the following schedule provides the actual sales for 2019 and the updated sales forecast for 2020 and 2021.

Energy Sales (GWh)			
Energy Sales (GWh)	2019 Actual	2020 Forecast	2021 Forecast
Residential	641.0	676.7	707.4
General Service I	392.8	403.2	412.6
Large Industrial	154.0	159.5	161.0
Small Industrial	91.7	94.3	96.5
Street Lighting/Unmetered	7.4	7.3	7.0
Total Energy Sales	1,286.9	1,341.0	1,384.5
Growth Rate (%)			
Residential	4.6	5.6	4.5
General Service I	(0.2)	2.6	2.3
Large Industrial	4.5	3.6	0.9
Small Industrial	-	2.8	2.3
Street Lighting/Unmetered	(2.6)	(1.4)	(4.1)
Overall Growth Rate	2.3	4.2	3.2

SECTION 6 – ENERGY SUPPLY EXPENSES

6.0 ENERGY SUPPLY EXPENSES

The energy supply cost forecast has been updated to reflect changes in the forecast energy supply requirements to meet the revised sales forecast volumes outlined in Section 5. Pursuant to IRAC Order UE19-08, updated energy supply cost details for the period 2019 to 2021, in a manner consistent with the prior General Rate Application, are presented in Appendix 5.

SECTION 7 – TRANSMISSION AND DISTRIBUTION EXPENSES

7.0 TRANSMISSION AND DISTRIBUTION EXPENSES

The actual Transmission and Distribution expenses for 2019 and the forecast costs for 2020 and 2021 have been updated to reflect the most current information available. Pursuant to IRAC Order UE19-08, updated schedules for the period 2019 to 2021, in a manner consistent with the prior General Rate Application, are presented in Appendix 6.

SECTION 8 – GENERAL AND ADMINISTRATIVE EXPENSES

8.0 GENERAL AND ADMINISTRATIVE EXPENSES

The actual General and Administrative expenses for 2019 and the forecast costs for 2020 and 2021 have been updated to reflect the most current information available. Pursuant to IRAC Order UE19-08, updated schedules for the period 2019 to 2021, in a manner consistent with the prior General Rate Application, are presented in Appendix 7.

SECTION 9 – DEPRECIATION EXPENSES

9.0 DEPRECIATION EXPENSES

Depreciation Expense

Paragraphs 27 and 28 of IRAC Order UE19-08 direct the adoption of the recommendations of the Gannett Fleming 2017 Depreciation Study (“the Study”) effective January 1, 2020. The following schedule shows the existing and new depreciation rates, at the asset group level, to be implemented effective January 1, 2020 based upon the Gannett Fleming Depreciation Studies.

Depreciation Rates (%)		
	Effective	
	2019	2020
CTGS Production Plant	7.99	13.06
Borden Generating Station	4.81	5.83
Combustion Turbine #3	2.28	2.49
Transmission Plant	2.27	2.42
Distribution Plant	3.32	3.72
General Plant	5.96	6.00

The schedule below provides the actual depreciation expense recorded for 2019 and the forecast depreciation expense for 2020 and 2021 by applying the depreciation rates from Table 3 of the Gannett Fleming 2017 Depreciation Study.

Annual Depreciation Expense (\$)			
	2019 Actual	2020 Forecast	2021 Forecast
Depreciation Expense	\$23,337,238	\$28,572,100	\$26,202,300

Unrecovered Charlottetown Thermal Generating Station (“CTGS”) Depreciation and Decommissioning Costs

The annual depreciation rates to be adopted effective January 1, 2020 for the CTGS are derived from the Gannett Fleming 2017 Depreciation Study. In the Study, these rates are calculated and determined based upon an assumed implementation date of January 1, 2018. The rates are then calculated to fully recover the original cost and the estimated cost of removal, net of any salvage proceeds.

SECTION 9 – DEPRECIATION EXPENSES

However, annual depreciation rates for 2018 were set under Order UE16-04, at lower rates, and remained in effect for 2019 in accordance with Order UE19-08. As a result, there is a two year delay or gap in the recovery of the recommended amounts of depreciation as calculated by Gannett Fleming in the 2017 Depreciation Study.

In addition, the 2017 Depreciation Study assumes a full year of depreciation is recorded in the final year of retirement whereas the Company's accounting policies and practice is to record one half year depreciation in the year of addition and one half year depreciation in the year of retirement. This is based on the assumption that assets are generally acquired and disposed of throughout the year as opposed to at the beginning or end. As a result, the calculated depreciation rates in the 2017 Depreciation Study, pursuant to Order UE19-08, to be adopted January 1, 2020, may be lower than otherwise required to recover all original and estimated net removal costs for the CTGS.

Maritime Electric estimates that the two year gap in implementing the new depreciation rates and the difference between the 2017 Depreciation Study assumption and the Company's accounting policy for calculating depreciation in the final year of retirement will result in unrecovered depreciation and accumulated reserve variance amortization related to the CTGS in the amount of \$9,654,524 as calculated in Appendix 8. This amount is an estimate since the rates calculated by Gannett Fleming to be effective January 1, 2018 are based upon certain assumptions with respect to timelines for asset retirements and decommissioning as well as estimates of cost of removal and salvage proceeds.

The assumptions used by Gannett Fleming in its 2017 Depreciation Study may be impacted by the Commission's decision in Order UE19-08 to not approve the demolition of the Steam Plant building at this time. While retaining the building for a longer period of time than planned may allow the recovery of more depreciation and reserve variance amortization over an extended period, it may also increase the cost associated with safely decommissioning the remainder of the site facilities which could result in higher decommissioning costs.

Unlike all the other fixed asset categories, which are expected to remain in effect for many years, substantially all of the CTGS Steam Plant equipment and facilities are scheduled to be retired from service by December 31, 2021 with decommissioning and removal in 2022 and 2023. The definitive end of life for these assets requires that all of the original cost and the associated cost

SECTION 9 – DEPRECIATION EXPENSES

of removal be recovered from customers over the years 2020 and 2021 unless the Commission otherwise determines an alternative recovery period.

Order UE19-08 directs the adoption of the Gannett Fleming 2017 Depreciation Study depreciation rates effective January 1, 2020. However, the Order does not address the manner or timeframe for recovery of any shortfalls related to the two year gap, the possible changes in the cost of decommissioning or any differences between the assumptions in the 2017 Depreciation Study and actual results.

To address the determination and recovery period for the two year depreciation gap and other variances that may result as the decommissioning activities occur, Maritime Electric proposes the following:

- the Commission approve the establishment of a regulatory deferral account, as of January 1, 2020, for the projected unrecovered depreciation and reserve variance amortization associated with the two year gap in implementation of the Gannett Fleming 2017 Depreciation Study rates and the retirement year assumption differences;
- the Company obtain a technical update to the 2017 Depreciation Study by Gannett Fleming as at December 31, 2019 to provide an estimate of the amount to be recorded in the deferral account;
- the new depreciation study to be done based on financial results up to December 31, 2020, as directed in Order UE19-08, shall include any updates to the amounts in the deferral account for consideration of the Commission; and
- the target amortization period for the deferral account be 2022 and 2023.

SECTION 10 – FINANCIAL FORECAST

10.0 FINANCIAL FORECAST

The actual financial results for 2019 and the forecast results for 2020 and 2021 have been updated to reflect the most current information available as presented in the evidence. Pursuant to IRAC Order UE19-08, updated schedules for the period 2019 to 2021, in a manner consistent with the prior General Rate Application, are presented in Appendix 9.

SECTION 11 – IMPACT OF PROPOSALS ON CUSTOMERS

11.0 IMPACT OF PROPOSALS ON CUSTOMERS

Based upon the updated evidence contained in this filing, Appendix 1 shows the proposed changes in customer electricity rates effective March 1, 2020 and March 1, 2021 as compared to the current rates in effect until February 29, 2020.

The following schedules illustrate the components of the estimated annual cost (March 1 to February 28) for both a Rural Residential and Urban Residential customer consuming 650 kWh per month as well as a General Service customer with a monthly consumption and demand profile of 10,000 kWh and 50 KW.

SCHEDULE 11-1						
Annual Cost for Rural Residential Customer (650 kWh per Month/7,800 kWh per Year)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Service Charge	\$ 323.04	\$ 323.04	\$ 323.04	\$ 323.04	\$ 323.04	\$ 323.04
Basic Energy Charge	1,029.60	1,072.50	1,099.02	1,099.02	1,123.20	1,121.64
ECAM Charge	16.06	9.26	4.49	4.49	15.97	3.05
Provincial Costs Recoverable	41.81	41.81	41.81	41.81	33.06	32.05
Provincial Energy Efficiency Program	-	-	-	-	11.70	6.34
Cable Contingency Fund	2.11	2.11	2.11	2.11	-	-
RORA	(31.96)	(36.91)	(26.87)	(26.87)	(43.11)	-
Sub-total	1,380.66	1,411.81	1,443.60	1,443.60	1,463.86	1,486.12
HST*	199.05	211.78	216.54	216.54	219.58	222.92
Provincial Clean Energy Rebate**	-	-	(74.70)	(112.06)	(114.08)	(116.31)
Total Annual Cost	\$ 1,579.71	\$ 1,623.59	\$ 1,585.44	\$ 1,548.08	\$ 1,569.36	\$ 1,592.73
Percentage Annual Increase (%)						
Before Tax	2.3%	2.3%	2.3%	0.0%	1.4%	1.5%
After Tax	2.7%	2.8%	-2.3%	-2.4%	1.4%	1.5%

* HST Rate increased from 14% to 15% effective October 1, 2016

** Effective July 16, 2018 on first 2,000 kWh of consumption

SECTION 11 – IMPACT OF PROPOSALS ON CUSTOMERS

SCHEDULE 11-2						
Annual Cost for Urban Residential Customer (650 kWh per Month/7,800 kWh per Year)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Service Charge	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84
Basic Energy Charge	1,029.60	1,072.50	1,099.02	1,099.02	1,123.20	1,121.64
ECAM Charge	16.06	9.26	4.49	4.49	15.97	3.05
Provincial Costs Recoverable	41.81	41.81	41.81	41.81	33.06	32.05
Provincial Energy Efficiency Program	-	-	-	-	11.70	6.34
Cable Contingency Fund	2.11	2.11	2.11	2.11	-	-
RORA	(31.96)	(36.91)	(26.87)	(26.87)	(43.11)	-
Sub-total	1,352.46	1,383.62	1,415.40	1,415.40	1,435.66	1,457.92
HST*	194.98	207.54	212.31	212.31	215.35	218.69
Provincial Clean Energy Rebate**	-	-	(74.70)	(112.06)	(114.08)	(116.31)
Total Annual Cost	\$ 1,547.44	\$ 1,591.16	\$ 1,553.01	\$ 1,515.65	\$ 1,536.93	\$ 1,560.30
Percentage Annual Increase (%)						
Before Tax	2.4%	2.3%	2.3%	0.0%	1.4%	1.6%
After Tax	2.7%	2.8%	-2.4%	-2.4%	1.4%	1.5%

* HST Rate increased from 14% to 15% effective October 1, 2016

** Effective July 16, 2018 on first 2,000 kWh of consumption

SCHEDULE 11-3						
Annual Cost for General Service Customer						
(10,000kWh/50KW per Month/120,000 kWh/600KW per Year)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Service Charge	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84	\$ 294.84
Demand Charge	4,834.80	4,834.80	4,834.80	4,834.80	4,834.80	4,834.80
Basic Energy Charge	16,092.00	16,764.00	17,190.00	17,190.00	17,574.00	17,544.00
ECAM Charge	247.01	142.53	69.00	69.00	245.71	46.85
Provincial Costs Recoverable	643.20	643.20	643.20	643.20	508.65	493.10
Provincial Energy Efficiency Program	-	-	-	-	180.00	97.48
Cable Contingency Fund	32.40	32.40	32.40	32.40	-	-
RORA	(491.68)	(567.81)	(413.42)	(413.42)	(663.29)	-
Sub-total	21,652.57	22,143.96	22,650.82	22,650.82	22,974.71	23,311.07
HST*	3,121.58	3,321.60	3,397.63	3,397.63	3,446.21	3,496.66
Total Annual Cost	\$ 24,774.15	\$ 25,465.56	\$ 26,048.45	\$ 26,048.45	\$ 26,420.92	\$ 26,807.73
Percentage Annual Increase (%)						
Before Tax	2.3%	2.3%	2.3%	0.0%	1.4%	1.5%
After Tax	2.7%	2.8%	2.3%	0.0%	1.4%	1.5%

SECTION 11 – IMPACT OF PROPOSALS ON CUSTOMERS

The following tables show the composition of the various components of the total energy charge per kWh for the Residential and Commercial rate classes as proposed in Appendix 1 and used in the calculation of the annual costs above.

Schedule 11-4							
Composition of Total Energy Charge per kWh by Rate Class							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Energy Charge per kWh - Revenue Requirement (A)							
Residential - First Block	\$ 0.1320	\$ 0.1375	\$ 0.1409	\$ 0.1409	\$ 0.1440	\$ 0.1438	2.1%
Residential - Second Block	\$ 0.1043	\$ 0.1087	\$ 0.1114	\$ 0.1114	\$ 0.1139	\$ 0.1137	2.1%
General Service - First Block	\$ 0.1628	\$ 0.1696	\$ 0.1739	\$ 0.1739	\$ 0.1778	\$ 0.1775	2.1%
General Service - Second Block	\$ 0.1054	\$ 0.1098	\$ 0.1126	\$ 0.1126	\$ 0.1151	\$ 0.1149	2.0%
Small Industrial - First Block	\$ 0.1594	\$ 0.1661	\$ 0.1703	\$ 0.1703	\$ 0.1741	\$ 0.1738	2.1%
Small Industrial - Second Block	\$ 0.7900	\$ 0.0823	\$ 0.0844	\$ 0.0844	\$ 0.0863	\$ 0.0862	2.1%
Large Industrial	\$ 0.0639	\$ 0.0673	\$ 0.0686	\$ 0.0686	\$ 0.0703	\$ 0.0686	0.0%

Energy Charges per kWh - Other Amounts (B)							
ECAM Charge per kWh	\$ 0.0021	\$ 0.0012	\$ 0.0006	\$ 0.0006	\$ 0.0020	\$ 0.0004	-32.1%
Provincial Costs Recoverable per kWh	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0042	\$ 0.0041	-23.3%
Provincial Energy Efficiency Program per kWh	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ 0.0008	100.0%
Cable Contingency Fund per kWh	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ -	\$ -	-100.0%
RORA per kWh	\$ (0.0041)	\$ (0.0047)	\$ (0.0034)	\$ (0.0034)	\$ (0.0055)	\$ -	-100.0%
Total Energy Charge per kWh Other Amounts	\$ 0.0036	\$ 0.0021	\$ 0.0028	\$ 0.0028	\$ 0.0023	\$ 0.0053	89.3%

Total Energy Charge per kWh per Appendix 1 (A+B)							
Residential - First Block	\$ 0.1356	\$ 0.1396	\$ 0.1437	\$ 0.1437	\$ 0.1463	\$ 0.1491	3.8%
Residential - Second Block	\$ 0.1079	\$ 0.1108	\$ 0.1142	\$ 0.1142	\$ 0.1162	\$ 0.1190	4.2%
General Service - First Block	\$ 0.1664	\$ 0.1717	\$ 0.1767	\$ 0.1767	\$ 0.1801	\$ 0.1828	3.5%
General Service - Second Block	\$ 0.1090	\$ 0.1119	\$ 0.1154	\$ 0.1154	\$ 0.1174	\$ 0.1202	4.2%
Small Industrial - First Block	\$ 0.1630	\$ 0.1682	\$ 0.1731	\$ 0.1731	\$ 0.1764	\$ 0.1791	3.5%
Small Industrial - Second Block	\$ 0.7936	\$ 0.0844	\$ 0.0872	\$ 0.0872	\$ 0.0886	\$ 0.0915	4.9%
Large Industrial	\$ 0.0675	\$ 0.0694	\$ 0.0714	\$ 0.0714	\$ 0.0726	\$ 0.0739	3.5%

SECTION 12 – PROPOSED ORDER

12.0 PROPOSED ORDER

C A N A D A

PROVINCE OF PRINCE EDWARD ISLAND

BEFORE THE ISLAND REGULATORY AND APPEALS COMMISSION

IN THE MATTER of Section 10, 13(1) and 20 of the *Electric Power Act* (R.S.P.E.I. 1988, Cap. E-4) and **IN THE MATTER** of the Application of Maritime Electric Company, Limited for an order of the Commission approving rates, tolls and charges for electric service for the years March 1, 2019 to February 29, 2020 and March 1, 2020 to February 28, 2021 and March 1, 2021 to February 28, 2022 and for certain approvals incidental to such an order.

WHEREAS on or about September 27, 2019 the Island Regulatory and Appeals Commission (the “Commission”) issued UE 19-08;

AND WHEREAS pursuant to UE 19-08 the Commission ordered that the rates, tolls and charges for electric service effective March 1, 2020 and March 1, 2021 be determined upon Maritime Electric Company, Limited (the “Company”) filing updated financial information as at December 31, 2019;

AND WHEREAS the Commission also ordered that the updated financial information be filed with the Commission on or before January 31, 2020, with the form and content of the financial information to be determined by the Commission;

AND WHEREAS the Commission retained Grant Thornton LLP (“Grant Thornton”) to assist the Commission in determining the form and content of the updated financial information and communicating with the Company;

SECTION 12 – PROPOSED ORDER

AND WHEREAS the Company filed the updated financial information with the Commission on or about January 31, 2020;

AND WHEREAS interrogatories were subsequently posed to the Company by Commission staff and Grant Thornton;

AND WHEREAS the Company filed responses to all interrogatories;

AND WHEREAS the interrogatory process was completed on or about _____, 2020;

AND WHEREAS the Commission has reviewed and considered the updated financial information, the interrogatories posed and the responses received;

NOW THEREFORE pursuant to the *Electric Power Act*, the Commission orders as follows:

IT IS ORDERED THAT:

1. The Schedule of Rates in the Rates and General Rules and Regulations shall be adjusted to reflect the proposals contained in the Application effective March 1, 2020 and March 1, 2021 as proposed in Appendix 1.
2. The General Rules and Regulations shall be adjusted to reflect the proposals contained in the Application effective March 1, 2020.
3. Customers shall be billed for the recovery of costs under the Province of PEI's Electricity Efficiency and Conservation Plan on a per kWh basis at the following rates:

<u>Effective</u>	<u>Rate per kWh</u>
March 1, 2020	\$0.0015
March 1, 2021	\$0.0008

4. The base rate per kWh used in the Energy Cost Adjustment Mechanism ("ECAM") formula shall be set as follows:

SECTION 12 – PROPOSED ORDER

<u>Effective</u>	<u>Rate per kWh</u>
March 1, 2020	\$0.09185
March 1, 2021	\$0.09244

5. Weather Normalization Adjustment variables for 2020 shall be adjusted to reflect the proposals contained in the Application effective January 1, 2020.
6. The proposal contained in the Application to refund the balance owing to customers in the Weather Normalization Adjustment deferral account as at December 31, 2019 is approved.
7. The deferred Dorian Storm operating costs shall be fully expensed in 2020 with an equivalent offsetting amount written off from the 2019 Rate of Return Adjustment Account (“RORA”).
8. The remaining 2019 RORA shall be added to the post-2015 RORA balance at February 29, 2020 and refunded to customers at a rate of \$0.00553/kWh commencing March 1, 2020.
9. The Company shall prepare and file a proposal with respect to the refund or recovery of any remaining RORA balance for inclusion in its next general rate application.
10. The CTGS Depreciation Variance deferral account, as calculated in Appendix 8, is approved as at January 1, 2020 in the amount of \$9,654,524.
11. The Company shall file a technical update to the 2017 Depreciation Study as at December 31, 2019 to provide an estimate of the amount to be recorded in the CTGS Depreciation Variance deferral account.
12. The CTGS Depreciation Variance deferral shall be amortized as part of the Company’s annual revenue requirement from January 1, 2022 to December 31, 2023 subject to any revisions that may be approved by the Commission as a result of future depreciation studies, changes to the CTGS decommissioning costs or other reasons approved by the Commission.

SECTION 12 – PROPOSED ORDER

DATED at Charlottetown this ____ day of _____, 2020

BY THE COMMISSION

_____, Chair

_____, Commissioner

_____, Commissioner

_____, Commissioner

SECTION 13 – OPTIONS FOR CONSIDERATION

13.0 OPTIONS FOR CONSIDERATION

As directed in Commission Order UE19-11, the following section presents alternatives for the recovery of Dorian operating costs, the use and application of 2019 excess net revenues, and the use and application of the balances of RORA, ECAM and Weather Normalization deferral accounts from the proposals set out in our Application. The options presented include an assessment of the impact on rates, tolls and charges for electric service.

13.1 Dorian Deferral Account and Offsetting 2019 RORA Amortization Over Two Years

The proposals set out in this Application include amortizing the deferral account for the Dorian Restoration costs approved in Order UE19-11 in one year with the an offsetting amortization of the 2019 RORA.

Schedule 13-1 below, shows that there is no change to the annual cost for a cross section of customers in the Residential and General Service rate classes when the Dorian deferral and offsetting RORA is performed over two years rather than one as proposed in the Application.

SCHEDULE 13-1						
Impact on Annual Cost						
	Two Year Amortization of Dorian and Offsetting 2019 RORA			Proposed Rates		
	2019	2020	2021	2019	2020	2021
Rural Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,548.08 -2.4%	\$ 1,569.36 1.4%	\$ 1,592.73 1.5%	\$ 1,548.08 -2.4%	\$ 1,569.36 1.4%	\$ 1,592.73 1.5%
Urban Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,515.65 -2.4%	\$ 1,536.93 1.4%	\$ 1,560.30 1.5%	\$ 1,515.65 -2.4%	\$ 1,536.93 1.4%	\$ 1,560.30 1.5%
Annual Cost for General Service Customer (10,000 kWh/50 KW per Month/120,000 kWh/600 KW per Year)						
Total Cost	\$ 26,048.45 0.0%	\$ 26,420.92 1.4%	\$ 26,807.73 1.5%	\$ 26,048.45 0.0%	\$ 26,420.92 1.4%	\$ 26,807.73 1.5%

SECTION 13 – OPTIONS FOR CONSIDERATION

The following Schedule 13-2 shows the composition of the various components of the total energy charge per kWh for the residential and commercial rate classes if the amortization of the Dorian deferral and offsetting RORA is performed over two years. These are the rates used to calculate the annual costs in Schedule 13-1 above.

Schedule 13-2							
Composition of Total Energy Charge per kWh by Rate Class – Two Year Amortization of Dorian and 2019 RORA Accounts							
Energy Charge per kWh – Revenue Requirement (A)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1320	\$ 0.1375	\$ 0.1409	\$ 0.1409	\$ 0.1440	\$ 0.1438	2.1%
Residential - Second Block	\$ 0.1043	\$ 0.1087	\$ 0.1114	\$ 0.1114	\$ 0.1139	\$ 0.1137	2.1%
General Service - First Block	\$ 0.1628	\$ 0.1696	\$ 0.1739	\$ 0.1739	\$ 0.1778	\$ 0.1775	2.1%
General Service - Second Block	\$ 0.1054	\$ 0.1098	\$ 0.1126	\$ 0.1126	\$ 0.1151	\$ 0.1149	2.0%
Small Industrial - First Block	\$ 0.1594	\$ 0.1661	\$ 0.1703	\$ 0.1703	\$ 0.1741	\$ 0.1738	2.1%
Small Industrial - Second Block	\$ 0.7900	\$ 0.0823	\$ 0.0844	\$ 0.0844	\$ 0.0863	\$ 0.0862	2.1%
Large Industrial	\$ 0.0639	\$ 0.0673	\$ 0.0686	\$ 0.0686	\$ 0.0703	\$ 0.0686	0.0%

Energy Charges per kWh - Other Amounts (B)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
ECAM Charge per kWh	\$ 0.0021	\$ 0.0012	\$ 0.0006	\$ 0.0006	\$ 0.0020	\$ 0.0004	-32.1%
Provincial Costs Recoverable per kWh	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0042	\$ 0.0041	-23.3%
Provincial Energy Efficiency Program per kWh	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ 0.0008	100.0%
Cable Contingency Fund per kWh	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ -	\$ -	-100.0%
RORA per kWh	\$ (0.0041)	\$ (0.0047)	\$ (0.0034)	\$ (0.0034)	\$ (0.0055)	\$ -	-100.0%
Total Energy Charge per kWh Other Amounts	\$ 0.0036	\$ 0.0021	\$ 0.0028	\$ 0.0028	\$ 0.0023	\$ 0.0053	89.3%

Total Energy Charge per kWh (A+B) – Two Year Amortization of Dorian and 2019 RORA Accounts							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1356	\$ 0.1396	\$ 0.1437	\$ 0.1437	\$ 0.1463	\$ 0.1491	3.8%
Residential - Second Block	\$ 0.1079	\$ 0.1108	\$ 0.1142	\$ 0.1142	\$ 0.1162	\$ 0.1190	4.2%
General Service - First Block	\$ 0.1664	\$ 0.1717	\$ 0.1767	\$ 0.1767	\$ 0.1801	\$ 0.1828	3.5%
General Service - Second Block	\$ 0.1090	\$ 0.1119	\$ 0.1154	\$ 0.1154	\$ 0.1174	\$ 0.1202	4.2%
Small Industrial - First Block	\$ 0.1630	\$ 0.1682	\$ 0.1731	\$ 0.1731	\$ 0.1764	\$ 0.1791	3.5%
Small Industrial - Second Block	\$ 0.7936	\$ 0.0844	\$ 0.0872	\$ 0.0872	\$ 0.0886	\$ 0.0915	4.9%
Large Industrial	\$ 0.0675	\$ 0.0694	\$ 0.0714	\$ 0.0714	\$ 0.0726	\$ 0.0739	3.5%

SECTION 13 – OPTIONS FOR CONSIDERATION

13.2 Balance of the 2019 RORA is Applied to the ECAM Balance at December 31, 2019

In the Application, it is proposed that the residual balance of the 2019 RORA (\$506,241) would be refunded to customers along with the post-2015 RORA balance as set out in Section 4.3 of the Application.

Schedule 13-3 below, shows that there is no change to the annual cost for a cross section of customers in the Residential and General Service rate classes if the balance of the 2019 RORA account of \$506,241 is applied to the balance of the ECAM account on December 31, 2019.

SCHEDULE 13-3						
Impact on Annual Cost						
	Balance of 2019 RORA (\$506,241) Applied to ECAM Balance			Proposed Rates		
	2019	2020	2021	2019	2020	2021
Rural Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,548.08 -2.4%	\$ 1,569.36 1.4%	\$ 1,592.73 1.5%	\$ 1,548.08 -2.4%	\$ 1,569.36 1.4%	\$ 1,592.73 1.5%
Urban Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,515.65 -2.4%	\$ 1,536.93 1.4%	\$ 1,560.30 1.5%	\$ 1,515.65 -2.4%	\$ 1,536.93 1.4%	\$ 1,560.30 1.5%
Annual Cost for General Service Customer (10,000 kWh/50 KW per Month/120,000 kWh/600 KW per Year)						
Total Cost	\$ 26,048.45 0.0%	\$ 26,420.92 1.4%	\$ 26,807.73 1.5%	\$ 26,048.45 0.0%	\$ 26,420.92 1.4%	\$ 26,807.73 1.5%

The following Schedule 13-4 shows the comparison of the various components of the total energy charge for the Residential and Commercial rate classes if the balance of the 2019 RORA remaining after offsetting the Dorian Deferral account is applied to the balance of the ECAM account at December 31, 2019. These are the rates used to calculate the annual costs in Schedule 13-1 above.

SECTION 13 – OPTIONS FOR CONSIDERATION

Schedule 13-4							
Composition of Total Energy Charge per kWh by Rate Class Balance of 2019 RORA (\$506,241) Applied to ECAM Balance							
Energy Charge per kWh – Revenue Requirement (A)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1320	\$ 0.1375	\$ 0.1409	\$ 0.1409	\$ 0.1440	\$ 0.1438	2.1%
Residential - Second Block	\$ 0.1043	\$ 0.1087	\$ 0.1114	\$ 0.1114	\$ 0.1139	\$ 0.1137	2.1%
General Service - First Block	\$ 0.1628	\$ 0.1696	\$ 0.1739	\$ 0.1739	\$ 0.1778	\$ 0.1775	2.1%
General Service - Second Block	\$ 0.1054	\$ 0.1098	\$ 0.1126	\$ 0.1126	\$ 0.1151	\$ 0.1149	2.0%
Small Industrial - First Block	\$ 0.1594	\$ 0.1661	\$ 0.1703	\$ 0.1703	\$ 0.1741	\$ 0.1738	2.1%
Small Industrial - Second Block	\$ 0.7900	\$ 0.0823	\$ 0.0844	\$ 0.0844	\$ 0.0863	\$ 0.0862	2.1%
Large Industrial	\$ 0.0639	\$ 0.0673	\$ 0.0686	\$ 0.0686	\$ 0.0703	\$ 0.0686	0.0%

Energy Charges per kWh - Other Amounts (B)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
ECAM Charge per kWh	\$ 0.0021	\$ 0.0012	\$ 0.0006	\$ 0.0006	\$ 0.0017	\$ 0.0004	-32.1%
Provincial Costs Recoverable per kWh	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0042	\$ 0.0041	-23.3%
Provincial Energy Efficiency Program per kWh	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ 0.0008	100.0%
Cable Contingency Fund per kWh	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ -	\$ -	-100.0%
RORA per kWh	\$ (0.0041)	\$ (0.0047)	\$ (0.0034)	\$ (0.0034)	\$ (0.0052)	\$ -	-100.0%
Total Energy Charge per kWh Excluding Basic Revenue	\$ 0.0036	\$ 0.0021	\$ 0.0028	\$ 0.0028	\$ 0.0023	\$ 0.0053	89.3%

Total Energy Charge per kWh (A+B) – Balance of 2019 RORA (\$506,241) Applied to ECAM Balance							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1356	\$ 0.1396	\$ 0.1437	\$ 0.1437	\$ 0.1463	\$ 0.1491	3.8%
Residential - Second Block	\$ 0.1079	\$ 0.1108	\$ 0.1142	\$ 0.1142	\$ 0.1162	\$ 0.1190	4.2%
General Service - First Block	\$ 0.1664	\$ 0.1717	\$ 0.1767	\$ 0.1767	\$ 0.1801	\$ 0.1828	3.5%
General Service - Second Block	\$ 0.1090	\$ 0.1119	\$ 0.1154	\$ 0.1154	\$ 0.1174	\$ 0.1202	4.2%
Small Industrial - First Block	\$ 0.1630	\$ 0.1682	\$ 0.1731	\$ 0.1731	\$ 0.1764	\$ 0.1791	3.5%
Small Industrial - Second Block	\$ 0.7936	\$ 0.0844	\$ 0.0872	\$ 0.0872	\$ 0.0886	\$ 0.0915	4.9%
Large Industrial	\$ 0.0675	\$ 0.0694	\$ 0.0714	\$ 0.0714	\$ 0.0726	\$ 0.0739	3.5%

SECTION 13 – OPTIONS FOR CONSIDERATION

13.3 Weather Normalization Adjustment Deferral Account Balance is Not Refunded to Customers

In the Application, the Company is proposing that the 2019 balance of the Weather Normalization Adjustment deferral account of \$1,057,328 be returned to customers in 2020.

Schedule 13-5 below, shows the estimated change to the annual total cost for a cross section of customers in the Residential and General Service rate classes if the 2019 balance of the Weather Normalization Adjustment deferral account of \$1,057,328 is not refunded to customers but instead remains as a deferred amount owing to customers.

SCHEDULE 13-5						
Impact on Annual Cost						
	Balance of Weather Normalization Adjustment Deferral Account Not Refunded			Proposed Rates		
	2019	2020	2021	2019	2020	2021
Rural Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,548.08 -2.4%	\$ 1,571.81 1.5%	\$ 1,594.43 1.4%	\$ 1,548.08 -2.4%	\$ 1,569.36 1.4%	\$ 1,592.73 1.5%
Urban Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,515.65 -2.4%	\$ 1,539.38 1.6%	\$ 1,562.00 1.5%	\$ 1,515.65 -2.4%	\$ 1,536.93 1.4%	\$ 1,560.30 1.5%
Annual Cost for General Service Customer (10,000 kWh/50 KW per Month/120,000 kWh/600 KW per Year)						
Total Cost	\$ 26,048.45 0.0%	\$ 26,469.22 1.6%	\$ 26,857.10 1.5%	\$ 26,048.45 0.0%	\$ 26,420.92 1.4%	\$ 26,807.73 1.5%

The following Schedule 13-6 shows the composition of the various components of the total energy charge per kWh for the residential and commercial rate classes if the 2019 balance of \$1,057,328 in the Weather Normalization Adjustment deferral account is not refunded to customers in 2020 but instead remains as a deferred amount owing to customers. These are the rates used to calculate the annual costs in Schedule 13-5 above.

SECTION 13 – OPTIONS FOR CONSIDERATION

Schedule 13-6							
Composition of Total Energy Charge per kWh by Rate Class - Balance of Weather Normalization Deferral Account Not Refunded							
Energy Charge per kWh – Revenue Requirement (A)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1320	\$ 0.1375	\$ 0.1409	\$ 0.1409	\$ 0.1443	\$ 0.1435	1.8%
Residential - Second Block	\$ 0.1043	\$ 0.1087	\$ 0.1114	\$ 0.1114	\$ 0.1141	\$ 0.1135	1.9%
General Service - First Block	\$ 0.1628	\$ 0.1696	\$ 0.1739	\$ 0.1739	\$ 0.1782	\$ 0.1773	2.0%
General Service - Second Block	\$ 0.1054	\$ 0.1098	\$ 0.1126	\$ 0.1126	\$ 0.1154	\$ 0.1148	2.0%
Small Industrial - First Block	\$ 0.1594	\$ 0.1661	\$ 0.1703	\$ 0.1703	\$ 0.1745	\$ 0.1736	1.9%
Small Industrial - Second Block	\$ 0.7900	\$ 0.0823	\$ 0.0844	\$ 0.0844	\$ 0.0865	\$ 0.0861	2.0%
Large Industrial	\$ 0.0639	\$ 0.0673	\$ 0.0686	\$ 0.0686	\$ 0.0705	\$ 0.0683	-0.4%

Energy Charges per kWh - Other Amounts (B)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
ECAM Charge per kWh	\$ 0.0021	\$ 0.0012	\$ 0.0006	\$ 0.0006	\$ 0.0020	\$ 0.0009	56.2%
Provincial Costs Recoverable per kWh	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0042	\$ 0.0041	-23.3%
Provincial Energy Efficiency Program per kWh	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ 0.0008	100.0%
Cable Contingency Fund per kWh	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ -	\$ -	-100.0%
RORA per kWh	\$ (0.0041)	\$ (0.0047)	\$ (0.0034)	\$ (0.0034)	\$ (0.0055)	\$ -	-100.0%
Total Energy Charge per kWh Excluding Basic Revenue	\$ 0.0036	\$ 0.0021	\$ 0.0028	\$ 0.0028	\$ 0.0023	\$ 0.0058	107.1%

Total Energy Charge per kWh (A+B) - Balance of Weather Normalization Adjustment Deferral Account							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1356	\$ 0.1396	\$ 0.1437	\$ 0.1437	\$ 0.1466	\$ 0.1493	3.9%
Residential - Second Block	\$ 0.1079	\$ 0.1108	\$ 0.1142	\$ 0.1142	\$ 0.1164	\$ 0.1193	4.5%
General Service - First Block	\$ 0.1664	\$ 0.1717	\$ 0.1767	\$ 0.1767	\$ 0.1805	\$ 0.1831	3.6%
General Service - Second Block	\$ 0.1090	\$ 0.1119	\$ 0.1154	\$ 0.1154	\$ 0.1177	\$ 0.1206	4.5%
Small Industrial - First Block	\$ 0.1630	\$ 0.1682	\$ 0.1731	\$ 0.1731	\$ 0.1768	\$ 0.1794	3.6%
Small Industrial - Second Block	\$ 0.7936	\$ 0.0844	\$ 0.0872	\$ 0.0872	\$ 0.0888	\$ 0.0919	5.4%
Large Industrial	\$ 0.0675	\$ 0.0694	\$ 0.0714	\$ 0.0714	\$ 0.0728	\$ 0.0741	3.8%

SECTION 13 – OPTIONS FOR CONSIDERATION

13.4 Weather Normalization Adjustment Deferral Account Balance is Applied to the ECAM Balance

In the Application, the Company is proposing that the 2019 balance of the Weather Normalization Adjustment deferral account of \$1,057,328 be returned to customers in 2020.

Schedule 13-7 below, shows the estimated changes to the annual total cost for a cross section of customers in the Residential and General Service rate classes if the 2019 balance of the Weather Normalization Adjustment deferral account of \$1,057,328 is not refunded to customers as proposed but instead is applied to the ECAM balance at December 31, 2019.

SCHEDULE 13-7						
Impact on Annual Cost						
	Balance of Weather Normalization Adjustment Deferral Account Applied to ECAM Balance			Proposed Rates		
	2019	2020	2021	2019	2020	2021
Rural Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,548.08 -2.4%	\$ 1,569.51 1.4%	\$ 1,590.89 1.4%	\$ 1,548.08 -2.4%	\$ 1,569.36 1.4%	\$ 1,592.73 1.5%
Urban Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,515.65 -2.4%	\$ 1,537.08 1.4%	\$ 1,558.47 1.4%	\$ 1,515.65 -2.4%	\$ 1,536.93 1.4%	\$ 1,560.30 1.5%
Annual Cost for General Service Customer (10,000 kWh/50 KW per Month/120,000 kWh/600 KW per Year)						
Total Cost	\$ 26,048.45 0.0%	\$ 26,416.66 1.4%	\$ 26,783.80 1.4%	\$ 26,048.45 0.0%	\$ 26,420.92 1.4%	\$ 26,807.73 1.5%

The following Schedule 13-8 shows the composition of the various components of the total energy charge per kWh for the residential and commercial rate classes if the 2019 balance of \$1,057,328 in the Weather Normalization Adjustment deferral account is applied to the ECAM balance at December 31, 2019 rather than in the manner proposed in the Application. These are the rates used to calculate the annual costs in Schedule 13-7 above.

SECTION 13 – OPTIONS FOR CONSIDERATION

Schedule 13-8							
Composition of Total Energy Charge per kWh by Rate Class – Balance of Weather Normalization Adjustment Deferral Account Applied to ECAM Balance							
Energy Charge per kWh – Revenue Requirement (A)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1320	\$ 0.1375	\$ 0.1409	\$ 0.1409	\$ 0.1448	\$ 0.1436	1.9%
Residential - Second Block	\$ 0.1043	\$ 0.1087	\$ 0.1114	\$ 0.1114	\$ 0.1145	\$ 0.1136	2.0%
General Service - First Block	\$ 0.1628	\$ 0.1696	\$ 0.1739	\$ 0.1739	\$ 0.1787	\$ 0.1773	2.0%
General Service - Second Block	\$ 0.1054	\$ 0.1098	\$ 0.1126	\$ 0.1126	\$ 0.1157	\$ 0.1148	2.0%
Small Industrial - First Block	\$ 0.1594	\$ 0.1661	\$ 0.1703	\$ 0.1703	\$ 0.1750	\$ 0.1736	1.9%
Small Industrial - Second Block	\$ 0.7900	\$ 0.0823	\$ 0.0844	\$ 0.0844	\$ 0.0867	\$ 0.0860	1.9%
Large Industrial	\$ 0.0639	\$ 0.0673	\$ 0.0686	\$ 0.0686	\$ 0.0711	\$ 0.0685	-0.1%

Energy Charges per kWh - Other Amounts (B)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
ECAM Charge per kWh	\$ 0.0021	\$ 0.0012	\$ 0.0006	\$ 0.0006	\$ 0.0013	\$ 0.0004	-36.2%
Provincial Costs Recoverable per kWh	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0042	\$ 0.0041	-23.3%
Provincial Energy Efficiency Program per kWh	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ 0.0008	100.0%
Cable Contingency Fund per kWh	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ -	\$ -	-100.0%
RORA per kWh	\$ (0.0041)	\$ (0.0047)	\$ (0.0034)	\$ (0.0034)	\$ (0.0055)	\$ -	-100.0%
Total Energy Charge per kWh Excluding Basic Revenue	\$ 0.0036	\$ 0.0021	\$ 0.0028	\$ 0.0028	\$ 0.0015	\$ 0.0053	89.3%

Total Energy Charge per kWh (A+B)							
Balance of Weather Normalization Adjustment Deferral Account Applied to ECAM Balance							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1356	\$ 0.1396	\$ 0.1437	\$ 0.1437	\$ 0.1463	\$ 0.1489	3.6%
Residential - Second Block	\$ 0.1079	\$ 0.1108	\$ 0.1142	\$ 0.1142	\$ 0.1160	\$ 0.1189	4.1%
General Service - First Block	\$ 0.1664	\$ 0.1717	\$ 0.1767	\$ 0.1767	\$ 0.1802	\$ 0.1826	3.3%
General Service - Second Block	\$ 0.1090	\$ 0.1119	\$ 0.1154	\$ 0.1154	\$ 0.1172	\$ 0.1201	4.1%
Small Industrial - First Block	\$ 0.1630	\$ 0.1682	\$ 0.1731	\$ 0.1731	\$ 0.1765	\$ 0.1789	3.4%
Small Industrial - Second Block	\$ 0.7936	\$ 0.0844	\$ 0.0872	\$ 0.0872	\$ 0.0882	\$ 0.0913	4.7%
Large Industrial	\$ 0.0675	\$ 0.0694	\$ 0.0714	\$ 0.0714	\$ 0.0726	\$ 0.0738	3.4%

SECTION 13 – OPTIONS FOR CONSIDERATION

13.5 No Adjustment to ECAM Base Rate to Stabilize Rates Over Two Years

In the Application, the Company is proposing to adjust the ECAM base rate in each year to stabilize rate adjustments over the two year rate period March 1, 2020 – February 28, 2021 and March 1, 2021 – February 28, 2022.

Schedule 13-10 below, shows the impact on the annual cost for a cross section of customers in the Residential and General Service rate classes if no rate stabilization adjustment is made to the ECAM base rate as proposed in the Application.

SCHEDULE 13-9						
Impact on Annual Cost						
	No Stabilization Adjustment to ECAM Base Rate			Proposed Rates		
	2019	2020	2021	2019	2020	2021
Rural Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,548.08	\$ 1,570.18	\$ 1,591.89	\$ 1,548.08	\$ 1,569.36	\$ 1,592.73
	-2.4%	1.4%	1.4%	-2.4%	1.4%	1.5%
Urban Residential Customer (650 kWh per Month/7,800 kWh per Year)						
Total Cost	\$ 1,515.65	\$ 1,537.75	\$ 1,559.46	\$ 1,515.65	\$ 1,536.93	\$ 1,560.30
	-2.4%	1.5%	1.4%	-2.4%	1.4%	1.5%
Annual Cost for General Service Customer (10,000 kWh/50 KW per Month/120,000 kWh/600 KW per Year)						
Total Cost	\$ 26,048.45	\$ 26,441.62	\$ 26,814.41	\$ 26,048.45	\$ 26,420.92	\$ 26,807.73
	0.0%	1.5%	1.4%	0.0%	1.4%	1.5%

The following Schedule 13-10 shows the composition of the various components of the total energy charge for the residential and commercial rate classes if no rate stabilization adjustment is made to the ECAM base rate as proposed in the Application. These are the rates used to calculate the annual costs in Schedule 13-9 above.

Schedule 13-10							
Composition of Total Energy Charge per kWh by Rate Class – No Stabilization Adjustment to ECAM Base Rate							
Energy Charge per kWh – Revenue Requirement (A)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1320	\$ 0.1375	\$ 0.1409	\$ 0.1409	\$ 0.1441	\$ 0.1438	2.1%
Residential - Second Block	\$ 0.1043	\$ 0.1087	\$ 0.1114	\$ 0.1114	\$ 0.1140	\$ 0.1138	2.2%
General Service - First Block	\$ 0.1628	\$ 0.1696	\$ 0.1739	\$ 0.1739	\$ 0.1780	\$ 0.1777	2.2%
General Service - Second Block	\$ 0.1054	\$ 0.1098	\$ 0.1126	\$ 0.1126	\$ 0.1152	\$ 0.1150	2.1%
Small Industrial - First Block	\$ 0.1594	\$ 0.1661	\$ 0.1703	\$ 0.1703	\$ 0.1743	\$ 0.1740	2.2%
Small Industrial - Second Block	\$ 0.7900	\$ 0.0823	\$ 0.0844	\$ 0.0844	\$ 0.0864	\$ 0.0863	2.3%
Large Industrial	\$ 0.0639	\$ 0.0673	\$ 0.0686	\$ 0.0686	\$ 0.0704	\$ 0.0687	0.1%

SECTION 13 – OPTIONS FOR CONSIDERATION

Energy Charges per kWh - Other Amounts (B)							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
ECAM Charge per kWh	\$ 0.0021	\$ 0.0012	\$ 0.0006	\$ 0.0006	\$ 0.0020	\$ 0.0003	-49.8%
Provincial Costs Recoverable per kWh	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0042	\$ 0.0041	-23.3%
Provincial Energy Efficiency Program per kWh	\$ -	\$ -	\$ -	\$ -	\$ 0.0015	\$ 0.0008	100.0%
Cable Contingency Fund per kWh	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ 0.0003	\$ -	\$ -	-100.0%
RORA per kWh	\$ (0.0041)	\$ (0.0047)	\$ (0.0034)	\$ (0.0034)	\$ (0.0055)	\$ -	-100.0%
Total Energy Charge per kWh Excluding Basic Revenue	\$ 0.0036	\$ 0.0021	\$ 0.0028	\$ 0.0028	\$ 0.0023	\$ 0.0052	85.7%

Total Energy Charge per kWh (A+B) – No Stabilization Adjustment to ECAM Base Rate							
Rate Class	2016	2017	2018	2019	2020	2021	Cumulative Change over 2018 Rates
Residential - First Block	\$ 0.1356	\$ 0.1396	\$ 0.1437	\$ 0.1437	\$ 0.1464	\$ 0.1490	3.7%
Residential - Second Block	\$ 0.1079	\$ 0.1108	\$ 0.1142	\$ 0.1142	\$ 0.1163	\$ 0.1190	4.2%
General Service - First Block	\$ 0.1664	\$ 0.1717	\$ 0.1767	\$ 0.1767	\$ 0.1803	\$ 0.1829	3.5%
General Service - Second Block	\$ 0.1090	\$ 0.1119	\$ 0.1154	\$ 0.1154	\$ 0.1175	\$ 0.1202	4.2%
Small Industrial - First Block	\$ 0.1630	\$ 0.1682	\$ 0.1731	\$ 0.1731	\$ 0.1766	\$ 0.1792	3.5%
Small Industrial - Second Block	\$ 0.7936	\$ 0.0844	\$ 0.0872	\$ 0.0872	\$ 0.0887	\$ 0.0915	4.9%
Large Industrial	\$ 0.0675	\$ 0.0694	\$ 0.0714	\$ 0.0714	\$ 0.0727	\$ 0.0739	3.5%

Appendix 1

Maritime Electric Company, Limited					
Schedule of Rates					
Rate Code					
		March 1, 2019	March 1, 2020	March 1, 2021	
110	Residential Urban				
	Service Charge	\$ 24.57	\$ 24.57	\$ 24.57	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1437	\$ 0.1463	\$ 0.1491	
	Energy Charge per kWh for balance kWh	\$ 0.1142	\$ 0.1162	\$ 0.1190	
130	Residential Rural				
	Service Charge	\$ 26.92	\$ 26.92	\$ 26.92	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1437	\$ 0.1463	\$ 0.1491	
	Energy Charge per kWh for balance kWh	\$ 0.1142	\$ 0.1162	\$ 0.1190	
131	Residential Seasonal				
	Service Charge	\$ 26.92	\$ 26.92	\$ 26.92	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1437	\$ 0.1463	\$ 0.1491	
	Energy Charge per kWh for balance of kWh	\$ 0.1142	\$ 0.1162	\$ 0.1190	
133	Residential Seasonal Option				
	Service Charge	\$ 37.50	\$ 37.50	\$ 37.50	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1437	\$ 0.1463	\$ 0.1491	
	Energy Charge per kWh for balance of kWh	\$ 0.1142	\$ 0.1162	\$ 0.1190	
232	General Service				
	Service Charge	\$ 24.57	\$ 24.57	\$ 24.57	
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -	
	Demand Charge - per kW for balance of kW	\$13.43	\$ 13.43	\$ 13.43	
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1767	\$ 0.1801	\$ 0.1828	
	Energy Charge per kWh for balance of kWh	\$ 0.1154	\$ 0.1174	\$ 0.1202	
233	General Service - Seasonal Operators Option				
	Service Charge	\$ 24.57	\$ 24.57	\$ 24.57	
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -	
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ 13.43	\$ 13.43	
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1767	\$ 0.1801	\$ 0.1828	
	Energy Charge per kWh for balance of kWh	\$ 0.1154	\$ 0.1174	\$ 0.1202	
320	Small Industrial				
	Demand Charge - per kW	\$ 7.46	\$ 7.46	\$ 7.46	
	Energy Charge per kWh for first 100 kWh per kW billing demand	\$ 0.1731	\$ 0.1764	\$ 0.1791	
	Energy Charge per kWh for balance of kWh	\$ 0.0872	\$ 0.0886	\$ 0.0915	
310	Large Industrial				
	Demand Charge per kW	\$ 14.50	\$ 14.50	\$ 14.50	
	Energy Charge per kWh	\$ 0.0714	\$ 0.0726	\$ 0.0739	
340	Long Term Contract (Currently no customers in this rate category)				
	Demand Charge per kW	\$ 15.51	\$ 15.51	\$ 15.51	
	Energy Charge per kWh	\$ 0.0963	\$ 0.0979	\$ 0.1008	
330	Short Term Contract (Currently no customers in this rate category)				
	Demand Charge - per kW	\$ 16.79	\$ 16.79	\$ 16.79	
	Energy Charge per kWh for all kWh in the first block	\$ 0.0981	\$ 0.0997	\$ 0.1026	
	Energy Charge per kWh for balance of kWh in the month	\$ 0.0814	\$ 0.0826	\$ 0.0856	

Appendix 1

Maritime Electric Company, Limited								
Schedule of Rates								
				Annual kWh	Monthly kWh			
						March 1, 2019	March 1, 2020	March 1, 2021
Residential	Type							
	619	LED	70 W HPS Equivalent St Lights - Rented		15	\$ 12.07	\$ 12.24	\$ 12.42
	625	LED	100 W HPS Equivalent St Lights - Rented		17	\$ 12.49	\$ 12.66	\$ 12.85
*	630	HPS	St Lights - Rented	389	32	\$ 15.96	\$ 16.18	\$ 16.42
*	631	HPS	St Lights - Rented	553	46	\$ 20.27	\$ 20.55	\$ 20.86
*	632	HPS	St Lights - Rented	799	66	\$ 28.98	\$ 29.39	\$ 29.83
	633	HPS	St Lights - Rented	1283	106	\$ 39.41	\$ 39.96	\$ 40.56
	634	HPS	St Lights - Rented	1886	157	\$ 46.09	\$ 46.74	\$ 47.44
*	635	MV	St Lights - Rented	656	54	\$ 15.81	\$ 16.03	\$ 16.27
	639	Lanterns	City Lanterns - Rented	389	32	\$ 58.67	\$ 59.49	\$ 60.38
*	640	HPS	St Lights - Owned	389	32	\$ 6.27	\$ 6.36	\$ 6.46
*	641	HPS	St Lights - Owned	553	46	\$ 8.27	\$ 8.39	\$ 8.52
*	642	HPS	St Lights - Owned	779	65	\$ 11.11	\$ 11.27	\$ 11.44
	643	HPS	St Lights - Owned	1283	107	\$ 17.60	\$ 17.85	\$ 18.12
	644	HPS	St Lights - Owned	1886	157	\$ 27.76	\$ 28.15	\$ 28.57
	651	LED	St Lights - Owned	78	7	\$ 1.13	\$ 1.15	\$ 1.17
	652	LED	St Lights - Owned	246	21	\$ 3.56	\$ 3.61	\$ 3.66
	666	LED	175 W MV Equivalent St Lights - Rented		25	\$ 13.89	\$ 14.08	\$ 14.29
	670	LED	St Lights - Rented	410	34	\$ 16.16	\$ 16.39	\$ 16.64
	675	LED	150 W/200 W HPS Equivalent St Lights - Rented		37	\$ 15.01	\$ 15.22	\$ 15.45
	719	LED	St Lights - Owned	176	15	\$ 2.55	\$ 2.59	\$ 2.63
*	730	HPS	Yard Lights - Rented	389	32	\$ 15.96	\$ 16.18	\$ 16.42
*	731	HPS	Yard Lights - Rented	553	46	\$ 20.27	\$ 20.55	\$ 20.86
*	732	HPS	Yard Lights - Rented	799	66	\$ 28.98	\$ 29.39	\$ 29.83
	733	HPS	Yard Lights - Rented	1283	106	\$ 39.41	\$ 39.96	\$ 40.56
	734	HPS	Yard Lights - Rented	1886	157	\$ 46.09	\$ 46.74	\$ 47.44
*	735	MV	Yard Lights - Rented	656	54	\$ 15.81	\$ 16.03	\$ 16.27
*	737	MV	Yard Lights - Rented	1210	100	\$ 27.95	\$ 28.34	\$ 28.77
*	740	HPS	Yard Lights - Owned	389	32	\$ 6.27	\$ 6.36	\$ 6.46
*	741	HPS	Yard Lights - Owned	553	46	\$ 8.27	\$ 8.39	\$ 8.52
	742	HPS	Yard Lights - Owned	779	65	\$ 11.11	\$ 11.27	\$ 11.44
	743	HPS	Yard Lights - Owned	1283	107	\$ 17.60	\$ 17.85	\$ 18.12
	744	HPS	Yard Lights - Owned	1886	157	\$ 27.76	\$ 28.15	\$ 28.57
	749	LPS	Yard Lights - Owned	869	72	\$ 12.95	\$ 13.13	\$ 13.33
	753	Flood	Yard Lights - Rented	1283	107	\$ 37.60	\$ 38.13	\$ 38.70
	754	Flood	Yard Lights - Rented	1886	157	\$ 46.81	\$ 47.47	\$ 48.18
	755	Halide	Yard Lights - Rented	1148	95	\$ 39.60	\$ 40.15	\$ 40.75
	756	Halide	Yard Lights - Rented	1878	156	\$ 48.74	\$ 49.42	\$ 50.16
	757	Halide	Yard Lights - Rented	4346	362	\$ 83.65	\$ 84.82	\$ 86.09
	759	Halide	St Lights - Owned	533	44	\$ 7.73	\$ 7.84	\$ 7.96
	760	Halide	St Lights - Owned	894	74	\$ 12.98	\$ 13.16	\$ 13.36
	761	Halide	St Lights - Owned	1148	95	\$ 16.65	\$ 16.88	\$ 17.13
	762	Halide	St Lights - Owned	1878	156	\$ 27.22	\$ 27.60	\$ 28.01
	764	LED	St Lights - Owned	410	34	\$ 5.94	\$ 6.02	\$ 6.11
	765	Halide	St Lights - Owned	759	63	\$ 11.00	\$ 11.15	\$ 11.32
	766	LED	St Lights - Owned	295	25	\$ 4.27	\$ 4.33	\$ 4.39
	775	LED	St Lights - Owned	438	37	\$ 6.35	\$ 6.44	\$ 6.54
	780	LED	St Lights - Owned	586	49	\$ 8.50	\$ 8.62	\$ 8.75
	785	LED	St Lights - Owned	718	60	\$ 10.39	\$ 10.54	\$ 10.70
* These charges are applicable to existing fixtures only.								

Appendix 1

Maritime Electric Company, Limited					
Schedule of Rates					
		March 1, 2019	March 1, 2020	March 1, 2021	
610 Pole Rental -Wood Residential	\$	4.38	\$ 4.38	\$	4.38
Unmetered Rates (based on 100 watt fixture)					
810 8 Hour Lighting per kWh	\$	0.1738	\$ 0.1762	\$	0.1788
Minimum Charge	\$	11.67	\$ 11.67	\$	11.67
820 12 Hour Lighting per kWh	\$	0.1738	\$ 0.1762	\$	0.1788
Minimum Charge	\$	11.67	\$ 11.67	\$	11.67
830 24 Hour Lighting per kWh	\$	0.1738	\$ 0.1762	\$	0.1788
Minimum Charge	\$	11.67	\$ 11.67	\$	11.67
840 Air Raid & Fire Sirens					
850 Outdoor Christmas Lighting - 5.77¢ per watt of connected load per week					
234 Customer Owned Outdoor Recreational Lighting Service Charge	\$	24.57	\$ 24.57	\$	24.57
Energy Charge per kWh for first 5,000 kWh	\$	0.1738	\$ 0.1762	\$	0.1788
Energy Charge per kWh for balance of kWh	\$	0.1067	\$ 0.1082	\$	0.1098
Short Term Unmetered Rates					
Energy Charge:					
per kWh of estimated consumption	\$	0.1738	\$ 0.1769	\$	0.1801
Connection Charge:		Single-Phase		Three-Phase	
A. Connecting to existing secondary voltage		\$99.08		\$99.08	
B. Where transformer installations are required, the following connection charges will apply:					
		Single-Phase		Three-Phase	
(1) Up to and including 10 kVA		\$148.87		\$209.17	
(2) 11 kVA to 15 kVA		\$240.79		\$301.01	
(3) 16 kVA to 25 kVA		\$269.20		\$336.64	
(4) 26 kVA to 37 kVA		\$301.01		\$336.64	
(5) 38 kVA to 50 kVA		\$336.64		\$336.64	
(6) 51 kVA to 75 kVA		\$369.58		\$523.96	
(7) 76 kVA to 125 kVA		\$431.07		\$555.59	
(8) Above 125 kVA		0		\$594.94	

Appendix 2
Maritime Electric
Financial Results (Actual and Forecast)
Statements of Earnings

	Actual 2018	Actual 2019	Forecast 2020	Forecast 2021
Revenue				
Revenue Requirement	\$ 203,265,498	\$ 211,036,823	\$ 228,658,800	\$ 230,907,100
Operating Expenses (net of ECAM)	147,386,371	153,485,660	162,426,300	169,225,200
Amortization - Fixed Assets	22,583,380	23,337,238	28,572,100	26,202,300
Amortization - Deferred Charges	617,448	250,598	3,223,700	260,000
Operating Income	32,678,300	33,963,327	34,436,700	35,219,600
Financing Costs	12,618,847	13,217,455	12,852,100	12,868,800
Earnings Before Income Taxes	20,059,452	20,745,872	21,584,600	22,350,800
Income Taxes	6,266,588	6,483,242	6,741,900	6,978,500
Net Earnings - Regulated	\$ 13,792,864	\$ 14,262,630	\$ 14,842,700	\$ 15,372,300
Fortis Inc Head Office Costs (net of tax) ¹	368,460	408,480	438,800	447,100
Net Earnings - Non-Regulated	\$ 13,424,404	\$ 13,854,150	\$ 14,403,900	\$ 14,925,200
Return on Average Common Equity (%) - Non-Regulated	9.07%	9.08%	9.07%	9.08%
Return on Average Common Equity (%) - Regulated	9.35%	9.35%	9.35%	9.35%

¹ Costs disallowed in calculating the Annual Revenue Requirement and Regulated Return as per Order UE09-02

Appendix 2 Maritime Electric Financial Results (Actual and Forecast) Balance Sheets				
	Actual 2018	Actual 2019	Forecast 2020	Forecast 2021
ASSETS				
Current Assets				
Accounts receivable	\$ 44,225,608	\$ 43,689,904	\$ 44,237,400	\$ 45,016,900
Materials and supplies	2,793,911	3,240,398	3,000,000	3,000,000
Prepaid expenses	513,000	511,428	497,600	507,300
	47,532,519	47,441,730	47,735,000	48,524,200
Fixed Assets				
Property, plant and equipment	654,053,538	679,767,856	712,215,800	693,668,900
Less: Accumulated amortization	236,162,822	245,078,293	269,903,600	231,933,900
	417,890,716	434,689,563	442,312,200	461,735,000
Other Long-Term Assets				
Regulatory Asset - CTGS Accumilated Reserve Variance	-	-	9,654,500	9,654,500
Costs Recoverable from Customers (ECAM & WNRA)	3,685,711	1,715,362	543,200	(273,800)
Regulatory Asset - OPEB	1,168,904	2,536,000	2,986,600	2,813,800
Intangible assets	3,915,322	4,002,494	4,150,000	4,300,000
Deferred charges	1,743,341	4,623,072	1,566,000	1,305,900
	10,513,278	12,876,928	18,900,300	17,800,400
TOTAL ASSETS	\$ 475,936,513	\$ 495,008,221	\$ 508,947,500	\$ 528,059,600
SHAREHOLDER'S EQUITY AND LIABILITIES				
Current Liabilities				
Bank indebtedness	\$ 1,231,902	\$ 3,917,264	\$ 1,397,200	\$ 1,531,400
Short-term borrowings	12,500,000	15,000,000	22,000,000	28,000,000
Rebates Payable to Customers	15,725,025	15,453,528	5,847,300	4,648,100
Accounts payable and accrued liabilities	32,191,645	35,290,445	39,175,300	40,825,000
	61,648,572	69,661,237	68,419,800	75,004,500
Long-term Debt	219,140,190	219,038,717	219,052,500	219,067,000
Other Long-Term Liabilities				
Future income taxes	21,025,114	27,324,930	33,834,800	40,577,500
Contributions	24,185,307	23,691,857	24,598,000	25,496,000
	45,210,421	51,016,787	58,432,800	66,073,500
Shareholder's Equity				
Common shares	31,100,681	31,100,681	31,100,700	31,100,700
Retained earnings	118,836,649	124,190,799	131,941,700	136,813,900
	149,937,330	155,291,480	163,042,400	167,914,600
TOTAL SHAREHOLDER'S EQUITY AND LIABILITIES	\$ 475,936,513	\$ 495,008,221	\$ 508,947,500	\$ 528,059,600
Capital Structure - Year End				
Total Debt	60.8%	60.5%	60.0%	60.0%
Common Equity	39.2%	39.5%	40.0%	40.0%
	100.0%	100.0%	100.0%	100.0%

Appendix 2
Maritime Electric
Financial Results (Actual and Forecast)
Statements of Cash Flows

	Actual 2018	Actual 2019	Forecast 2020	Forecast 2021
Cash Flow from Operating Activities				
Net Earnings	\$ 13,792,864	\$ 14,262,630	\$ 14,842,700	\$ 15,372,300
Add (deduct) non-cash items:				
Amortization - Fixed Assets	22,583,380	23,337,238	28,572,100	26,202,300
Amortization - Deferred Charges	626,603	263,602	234,600	274,500
Future income taxes	2,297,823	6,299,816	6,509,800	6,742,700
Changes in non-cash working capital	(616,184)	3,116,802	(1,882,000)	651,600
	38,684,487	47,280,088	48,277,200	49,243,400
Cash Flow From Financing Activities				
Issuance (Repayment) of long-term debt	25,297,500	-	-	-
Contributions	677,905	758,922	2,400,000	2,460,000
Financing Fees	(221,461)	(114,477)	-	-
Payment of dividends - Regulated	(8,500,000)	(8,500,000)	(7,500,000)	(10,500,000)
- Non-regulated	(1,247,120)	-	-	-
	16,006,823	(7,855,555)	(5,100,000)	(8,040,000)
Cash Flow from Investing Activities				
Expenditures for Fixed Assets (Net)	(39,008,070)	(41,365,090)	(47,490,500)	(47,337,600)
Deferred Charges	(519,344)	(3,244,805)	(166,600)	-
	(39,527,414)	(44,609,895)	(47,657,100)	(47,337,600)
Increase (Decrease) in Cash	15,163,896	(5,185,362)	(4,479,900)	(6,134,200)
Bank Indebtedness, Beginning of Year	(28,895,798)	(13,731,902)	(18,917,300)	(23,397,200)
Bank Indebtedness, End of Year	(\$13,731,902)	(\$18,917,264)	(\$23,397,200)	(\$29,531,400)

Appendix 3
Monthly ECAM Calculations - January 1, 2019 to December 31, 2021

Energy Cost Adjustment Mechanism	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
Purchased Energy Costs	8,022,521	6,775,545	6,222,011	6,475,167	6,123,248	4,996,313	6,343,339	6,160,911	4,756,081	5,452,142	5,665,942	6,872,503	73,865,722
Lepreau Energy Costs	2,172,332	2,077,927	2,101,747	1,543,840	1,918,784	2,035,002	2,133,645	2,018,380	2,095,925	2,167,801	2,054,338	2,122,550	24,442,271
Generation Fuel Costs-PEI Plants	180,487	88,741	113,101	79,422	44,366	21,717	8,057	29,204	19,296	1,755	14,905	74,649	675,701
PEI Plant Operating Costs	479,219	284,003	280,106	296,227	275,956	251,468	213,326	163,392	278,219	317,366	388,823	209,613	3,437,718
Less: Insurance, Property Tax & Training	(70,501)	(71,678)	(70,325)	(70,475)	(72,109)	(72,109)	(52,811)	(67,931)	(76,657)	(68,650)	(67,859)	(828,143)	
Amortization - Pt Lepreau Deferred Charge & DSM	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	21,700	16,799	16,799	250,598
Renewable Energy Costs	2,261,435	2,682,451	2,357,892	2,335,200	1,642,968	1,522,495	1,229,939	1,354,993	1,602,544	1,764,695	2,913,191	2,931,456	24,599,257
	13,067,192	11,858,689	11,026,232	10,681,080	9,956,772	8,776,587	9,897,194	9,680,650	8,697,109	9,656,810	10,986,138	12,158,673	126,443,124
Net Purchased & Produced Energy - kWh (NPP)	141,283,771	129,751,726	122,827,980	109,310,546	106,718,441	96,358,472	107,141,558	110,530,359	94,278,340	107,126,969	120,902,486	139,067,762	1,385,298,410
Base Rate/kWh	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161	0.09161
Base Energy Costs	12,943,006	11,886,556	11,252,271	10,013,939	9,776,476	8,827,400	9,815,238	10,125,686	8,636,839	9,813,902	11,075,877	12,739,998	126,907,187
Difference Between Actual & Base Energy Costs	124,186	(27,867)	(226,039)	667,141	180,295	(50,813)	81,956	(445,037)	60,270	(157,092)	(89,739)	(581,325)	(464,063)
Opening Balance - ECAM	3,976,694	4,027,698	3,925,395	3,632,887	4,238,439	4,359,492	4,252,255	4,281,424	3,777,068	3,782,285	3,572,493	3,422,332	3,976,694
Additions/(Reductions)	124,186	(27,867)	(226,039)	667,141	180,295	(50,813)	81,956	(445,037)	60,270	(157,092)	(89,739)	(581,325)	(464,063)
Rebated/(Collected) From Ratepayer	(73,181)	(74,436)	(66,468)	(61,590)	(59,242)	(56,424)	(52,787)	(59,319)	(55,054)	(52,700)	(60,422)	(68,321)	(739,945)
Closing Balance - ECAM	4,027,698	3,925,395	3,632,887	4,238,439	4,359,492	4,252,255	4,281,424	3,777,068	3,782,285	3,572,493	3,422,332	2,772,686	2,772,686
Energy Cost Adjustment Mechanism	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
Purchased Energy Costs	7,568,618	7,418,699	6,951,279	7,320,926	6,385,980	5,776,094	6,869,945	6,407,109	5,468,600	5,210,478	6,161,782	8,113,085	79,652,596
Lepreau Energy Costs	2,087,097	2,021,048	2,090,140	1,709,109	1,809,846	2,109,707	2,130,710	2,069,432	2,090,404	2,128,840	2,089,239	2,163,946	24,999,518
Generation Fuel Costs-PEI Plants	186,454	96,923	96,923	45,818	45,818	6,000	57,105	57,105	6,000	45,818	45,818	186,454	876,234
PEI Plant Operating Costs	458,419	253,613	275,937	281,822	295,971	237,001	249,414	176,371	264,077	276,695	249,726	227,910	3,246,955
Less: Insurance, Property Tax & Training	(127,237)	(70,392)	(76,588)	(78,221)	(82,149)	(65,781)	(69,226)	(48,953)	(73,296)	(76,798)	(69,313)	(63,258)	(901,211)
Amortization - Pt Lepreau Deferred Charge & DSM	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	18,404	220,846
Renewable Energy Costs	2,491,904	1,936,124	2,621,853	1,974,752	1,995,256	1,868,149	1,190,556	1,596,512	2,115,073	2,716,353	2,752,416	2,422,495	25,681,445
	12,683,660	11,674,418	11,977,947	11,272,609	10,469,127	9,949,574	10,446,908	10,275,981	9,889,262	10,319,789	11,248,071	13,069,037	133,276,383
Net Purchased & Produced Energy - kWh (NPP)	141,487,405	131,125,522	132,847,503	109,883,761	110,636,753	107,872,784	115,595,697	114,217,713	106,609,798	111,144,747	122,271,622	146,505,349	1,450,198,653
Base Rate/kWh	0.09161	0.09161	0.09185	0.09185	0.09185	0.09185	0.09185	0.09185	0.09185	0.09185	0.09185	0.09185	0.09180
Base Energy Costs	12,961,661	12,012,409	12,202,043	10,092,823	10,161,986	9,908,115	10,617,465	10,490,897	9,792,110	10,208,645	11,230,648	13,456,516	133,135,319
Difference Between Actual & Base Energy Costs	(278,001)	(337,991)	(224,096)	1,179,786	307,141	41,458	(170,557)	(214,916)	97,152	111,144	17,423	(387,479)	141,064
Opening Balance - ECAM	2,772,686	2,420,013	2,010,140	1,553,830	2,495,131	2,588,763	2,422,040	2,042,480	1,602,311	1,480,111	1,386,079	1,182,356	2,772,686
Additions/(Reductions)	(278,001)	(337,991)	(224,096)	1,179,786	307,141	41,458	(170,557)	(214,916)	97,152	111,144	17,423	(387,479)	141,064
Rebated/(Collected) From Ratepayer	(74,673)	(71,882)	(232,214)	(238,485)	(213,508)	(208,181)	(209,003)	(225,254)	(219,351)	(205,176)	(221,146)	(251,640)	(2,370,513)
Closing Balance - ECAM	2,420,013	2,010,140	1,553,830	2,495,131	2,588,763	2,422,040	2,042,480	1,602,311	1,480,111	1,386,079	1,182,356	543,237	543,237
Cost to Residential Customer (650 kWh/Month)	\$ 0.37	\$ 0.37	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 14.06
Energy Cost Adjustment Mechanism	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Purchased Energy Costs	7,359,521	6,929,915	6,586,210	5,488,455	5,561,047	5,528,268	6,842,486	6,323,541	5,172,628	4,655,260	5,775,281	7,922,855	74,145,465
Lepreau Energy Costs	2,071,234	2,068,953	2,087,606	2,066,299	2,052,736	2,046,008	2,041,898	2,040,802	2,030,777	2,013,004	2,033,000	2,059,590	24,611,906
Generation Fuel Costs-PEI Plants	293,459	136,937	136,937	45,818	45,818	6,000	42,448	42,448	6,000	45,818	45,818	293,459	1,140,958
PEI Plant Operating Costs	493,882	280,469	303,732	309,864	324,608	263,160	276,094	199,981	291,373	304,521	276,420	253,687	3,577,792
Less: Insurance, Property Tax & Training	(134,732)	(74,538)	(81,099)	(82,829)	(86,987)	(69,656)	(73,304)	(51,836)	(77,613)	(81,322)	(73,396)	(66,984)	(954,297)
Amortization - Pt Lepreau Deferred Charge & DSM	21,669	21,669	21,669	21,669	21,669	21,669	21,669	21,669	21,669	21,669	21,669	21,669	260,033
Renewable Energy Costs	3,431,189	2,706,962	3,542,154	2,768,124	2,773,362	2,611,694	1,744,986	2,199,055	2,898,464	3,844,836	3,771,115	3,300,367	35,592,307
	13,536,223	12,070,368	12,597,209	10,617,400	10,692,252	10,407,142	10,896,277	10,775,660	10,343,297	10,803,787	11,849,907	13,784,643	138,374,166
Net Purchased & Produced Energy - kWh (NPP)	147,419,491	130,638,663	136,744,600	113,170,842	114,804,825	111,682,857	119,696,775	118,217,790	110,180,872	115,332,820	127,158,699	151,821,446	1,496,869,680
Base Rate/kWh	0.09185	0.09185	0.09244	0.09244	0.09244	0.09244	0.09244	0.09244	0.09244	0.09244	0.09244	0.09244	0.09233
Base Energy Costs	13,540,480	11,999,161	12,640,671	10,461,513	10,612,558	10,323,963	11,064,770	10,928,053	10,185,120	10,661,366	11,754,550	14,034,374	138,206,579
Difference Between Actual & Base Energy Costs	(4,257)	71,207	(43,462)	155,888	79,694	83,179	(168,493)	(152,393)	158,177	142,421	95,357	(249,731)	167,587
Opening Balance - ECAM	543,237	258,604	61,456	(28,071)	80,840	118,742	161,311	(47,934)	(244,307)	(128,964)	(26,574)	25,430	543,237
Additions/(Reductions)	(4,257)	71,207	(43,462)	155,888	79,694	83,179	(168,493)	(152,393)	158,177	142,421	95,357	(249,731)	167,587
Rebated/(Collected) From Ratepayer	(280,376)	(268,355)	(46,065)	(46,977)	(41,792)	(40,611)	(40,751)	(43,981)	(42,834)	(40,031)	(43,353)	(49,520)	(984,645)
Closing Balance - ECAM	258,604	61,456	(28,071)	80,840	118,742	161,311	(47,934)	(244,307)	(128,964)	(26,574)	25,430	(273,821)	(273,821)
Cost to Residential Customer (650 kWh/Month)	\$ 1.33	\$ 1.33	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 5.20

The January 1, 2020 ECAM opening balance of \$2,772,686 will be collected from customers from March 1, 2020 to February 28, 2021.

The January 1, 2021 ECAM opening balance of \$543,237 will be collected from customers from March 1, 2021 to February 28, 2022. Forecast collections in January 2022 are \$54,848 and in February 2022 are \$52,478.

The proposed total amount of energy costs to be deferred from January 1 to December 31, 2020 is \$595,245.

The proposed total amount of energy costs to be deferred from January 1 to December 31, 2021 is \$210,812.

Appendix 4 Schedule 1 Calculation of 10-Year Average HDD

											10 year average (2009 - 2018)
Month	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	
Jan	866	686	744	715	812	771	829	713	712	764	761
Feb	664	608	697	700	672	717	858	628	657	621	682
Mar	675	556	621	572	603	760	743	654	690	602	648
Apr	420	367	420	379	441	453	537	475	416	445	435
May	245	262	259	224	235	308	233	259	264	280	257
Jun	102	114	150	119	107	120	163	121	94	168	126
Jul	42	13	21	12	13	1	28	30	27	14	20
Aug	30	21	14	5	17	28	3	23	29	9	18
Sep	135	107	90	76	106	118	73	101	92	125	102
Oct	345	290	249	240	291	228	315	255	203	341	276
Nov	392	429	397	424	472	461	420	401	440	520	436
Dec	643	515	569	589	744	582	545	665	695	709	626
											4,386
											250

Appendix 4 Schedule 2 Calculation of MWh/HDD Coefficient								
Year	Month	Days in month	Actual HDD	HDD per day	Reported sales (MWh)	Fewer hours of daylight	Average HDD per day	Average MWh per day
2018	Jul	31	14	0.5	74,378			
	Aug	31	9	0.3	84,692			
	Sep	30	125	4.2	81,747			
	Oct	31	341	11.0	75,686	2.52	7.6	2,523
	Nov	30	520	17.3	89,804	4.07	14.2	2,897
	Dec	31	709	22.9	103,979	5.21	20.1	3,466
2019	Jan	31	757	24.4	112,477	5.40	23.6	3,628
	Feb	28	737	26.3	116,531	4.53	25.4	3,759
	Mar	31	638	20.6	102,342	3.11	23.4	3,655
	Apr	30	449	15.0	93,021	1.53	17.8	3,001
	May	31	352	11.3	84,397	0.00	13.2	2,813
	Jun	30	106	3.5	81,030			
Linear regression results: (Oct 2018 - May 2019)								
			HDD	Daylight hrs	b			
			68.07	33.79	1870.95	coefficients		
			6.48	21.23	102.46	standard error coefficients		
			0.97	87.76	#N/A	R^2, standard error y		
			95.60	5.00	#N/A	F, degrees of freedom		
			1472508	38507.28	#N/A	Regression SS, residual SS		
			10.50	1.59	18.26	t values		

Appendix 4 Schedule 3 Calculation of Forecast Marginal Net Revenue Rate for 2020			
Rate Class	2020 (Forecast)		Unit Revenue (\$/MWh)
	Revenue (\$)	Sales (MWh)	
Residential	91,267,757	653,405	*
General Service	61,770,213	393,291	*
Small Industrial	13,232,833	94,280	
Total	166,270,804	1,140,975	\$ 145.73
ECAM Base Rate			\$ (91.85)
	Marginal Net Revenue Rate		\$ 53.88
* Excludes revenue and kWh sales from seasonal customers			

Appendix 4 Schedule 4 Monthly Change in Weather Normalization Adjustment Deferral Account - January 1, 2016 to December 31, 2019								
MM/YY	Heating Degree Days (below 18 deg C)			Space heating load		Marginal Net Revenue (\$/MWh)	Weather Normalization Adjustment Deferral Account	
	Actual HDD	10 Year Average Monthly HDD	Variation from 10 Year Average HDD	Coefficient (MWh/HDD)	Variation from Average (MWh)		Increase (Decrease) (\$)	Balance Owing (Recoverable) (\$)
January, 2016	713.0	753.9	(40.9)	41.73	(1,707)	50.42	(86,055)	(86,055)
February, 2016	628.2	688.2	(60.0)	41.73	(2,504)	50.42	(126,242)	(212,296)
March, 2016	654.0	637.2	16.8	41.73	701	50.42	35,348	(176,949)
April, 2016	475.0	420.6	54.4	41.73	2,270	50.42	114,459	(62,490)
May, 2016	259.0	264.5	(5.5)	41.73	(230)	50.42	(11,572)	(74,062)
June, 2016	121.0	110.0	11.0	41.73	459	50.42	23,144	(50,917)
July, 2016	30.0	16.5	13.5	41.73	563	50.42	28,404	(22,513)
August, 2016	23.0	24.2	(1.2)	41.73	(50)	50.42	(2,525)	(25,038)
September, 2016	101.0	107.1	(6.1)	41.73	(255)	50.42	(12,835)	(37,872)
October, 2016	255.0	272.8	(17.8)	41.73	(743)	50.42	(37,452)	(75,324)
November, 2016	401.0	421.8	(20.8)	41.73	(868)	50.42	(43,764)	(119,088)
December, 2016	665.0	620.5	44.5	41.73	1,857	50.42	93,629	(25,459)
January, 2017	712.0	751.4	(39.4)	43.21	(1,702)	49.56	(84,375)	(109,833)
February, 2017	657.0	704.2	(47.2)	43.21	(2,040)	49.56	(101,078)	(210,912)
March, 2017	690.0	646.1	43.9	43.21	1,897	49.56	94,011	(116,900)
April, 2017	416.0	433.7	(17.7)	43.21	(765)	49.56	(37,904)	(154,805)
May, 2017	264.0	256.4	7.6	43.21	328	49.56	16,275	(138,529)
June, 2017	94.0	114.6	(20.6)	43.21	(890)	49.56	(44,115)	(182,644)
July, 2017	27.0	16.4	10.6	43.21	458	49.56	22,700	(159,944)
August, 2017	29.0	22.8	6.2	43.21	268	49.56	13,277	(146,667)
September, 2017	92.0	106.2	(14.2)	43.21	(614)	49.56	(30,409)	(177,076)
October, 2017	202.8	279.6	(76.8)	43.21	(3,319)	49.56	(164,466)	(341,542)
November, 2017	439.7	423.6	16.1	43.21	696	49.56	34,478	(307,064)
December, 2017	695.4	613.2	82.2	43.21	3,552	49.56	176,030	(131,034)
January, 2018	764.4	760.1	4.3	46.66	201	51.38	10,309	(120,725)
February, 2018	620.8	699.3	(78.5)	46.66	(3,663)	51.38	(188,195)	(308,920)
March, 2018	602.0	652.1	(50.1)	46.66	(2,338)	51.38	(120,109)	(429,030)
April, 2018	445.1	440.1	5.0	46.66	233	51.38	11,987	(417,043)
May, 2018	279.9	261.9	18.0	46.66	840	51.38	43,153	(373,890)
June, 2018	168.4	121.2	47.2	46.66	2,202	51.38	113,157	(260,733)
July, 2018	14.0	18.9	(4.9)	46.66	(229)	51.38	(11,747)	(272,480)
August, 2018	9.4	19.9	(10.5)	46.66	(490)	51.38	(25,173)	(297,653)
September, 2018	124.7	104.7	20.0	46.66	933	51.38	47,948	(249,705)
October, 2018	338.7	276.1	62.6	46.66	2,921	51.38	150,077	(99,628)
November, 2018	519.5	426.3	93.2	46.66	4,349	51.38	223,437	123,809
December, 2018	709.0	620.5	88.5	46.66	4,129	51.38	212,169	335,978
January, 2019	756.5	757.6	(1.1)	50.19	(55)	52.09	(2,876)	333,102
February, 2019	736.8	688.7	48.1	50.19	2,414	52.09	125,750	458,852
March, 2019	637.5	656.8	(19.3)	50.19	(969)	52.09	(50,457)	408,395
April, 2019	448.8	432.6	16.2	50.19	813	52.09	42,352	450,747
May, 2019	351.6	257.5	94.1	50.19	4,723	52.09	246,010	696,757
June, 2019	105.9	118.5	(12.6)	50.19	(632)	52.09	(32,941)	663,817
July, 2019	25.5	18.7	6.8	50.19	341	52.09	17,778	681,594
August, 2019	17.3	19.0	(1.7)	50.19	(85)	52.09	(4,444)	677,150
September, 2019	142.6	101.9	40.7	50.19	2,043	52.09	106,404	783,554
October, 2019	298.9	271.6	27.3	50.19	1,371	52.09	71,424	854,977
November, 2019	478.7	425.7	53.0	50.19	2,660	52.09	138,560	993,538
December, 2019	638.3	613.9	24.4	50.19	1,225	52.09	63,790	1,057,328

Appendix 5
Energy Supply Expenses - 2019 to 2021

SCHEDULE 5-1						
Forecast of Energy Costs by Source (%)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Point Lepreau Entitlement	18.9	20.3	18.5	19.3	18.4	17.8
Energy Purchase System (System Energy)	53.7	51.8	53.4	53.6	54.8	48.8
On-Island Renewable (Wind)	21.4	19.8	19.6	19.5	19.3	25.7
Transmission, Interconnection & Other Charges	1.5	4.0	5.2	5.0	5.0	4.9
Company Generation Costs	4.5	4.1	3.3	2.6	2.5	2.8
Total	100.0	100.0	100.0	100.0	100.0	100.0

SCHEDULE 5-2						
Net Purchased and Produced Energy (GWh)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Energy Sales	1,188.4	1,208.0	1,257.4	1,286.9	1,341.0	1,384.5
Company Use & System Losses	92.1	89.9	91.6	98.4	109.2	112.4
Total	1,280.5	1,297.9	1,349.0	1,385.3	1,450.2	1,496.9

SCHEDULE 5-3						
Energy Supply by Source (\$)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Point Lepreau	\$ 20,935,352	\$ 23,980,233	\$ 23,109,894	\$ 24,442,271	\$ 24,499,500	\$ 24,611,900
EPA - Firm Energy Purchases	26,253,401	39,296,913	47,846,194	59,046,454	66,717,200	62,708,000
EPA - System Energy Purchases	32,803,402	21,812,357	19,533,804	8,724,769	5,376,400	3,906,100
Charlottetown Plant	2,879,000	2,585,034	2,208,221	1,440,381	1,256,900	1,334,600
Combustine Turbine #3	963,160	962,634	707,928	597,587	622,300	779,900
Borden-Carleton Plant	369,710	559,442	336,281	309,591	426,000	572,200
Energy Control Centre Operations	785,578	763,155	906,764	951,758	1,071,600	1,158,200
Wind	23,771,059	23,426,491	24,513,862	24,599,257	25,681,400	35,592,300
Ancillary Services	515,592	39,012	(577,620)	(2,818)	896,700	909,900
Other Purchases	(9,558)	10,073	(46,167)	(187)	-	-
NB Interconnection Facilities Rental & Transmission Services	1,529,870	4,248,636	5,977,085	6,083,464	6,507,300	6,540,800
PEI Energy Corporation Dalhousie & Lepreau Debt Repayment	-	-	-	-	-	-
Amortization of Deferred Charges	97,362	421,076	617,450	250,598	220,800	260,000
Total	\$ 110,893,928	\$ 118,105,056	\$ 125,133,696	\$ 126,443,125	\$ 133,276,100	\$ 138,373,900

SCHEDULE 5-4						
Charlottetown Plant Operating Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Buildings & Services	\$ 457,870	\$ 409,240	\$ 404,104	\$ 345,903	\$ 299,300	\$ 266,600
Plant Maintenance	687,391	662,368	631,330	373,559	403,800	465,400
Plant Operating	579,937	423,800	487,505	306,411	181,600	205,600
Superintendence	188,476	279,252	207,638	53,060	53,700	78,500
Generation Fuel & Plant Heating	965,326	810,374	477,644	361,448	318,500	318,500
Total	\$ 2,879,000	\$ 2,585,034	\$ 2,208,221	\$ 1,440,381	\$ 1,256,900	\$ 1,334,600

Appendix 5
Energy Supply Expenses - 2019 to 2021

SCHEDULE 5-5						
Combustine Turbine #3 Operating Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Buildings & Services	\$ 9,644	\$ 971	\$ 11	\$ 191,452	\$ 11,600	\$ 12,000
Plant Maintenance	192,854	160,104	150,867	148,667	171,600	179,600
Plant Operating	45,054	58,331	14,456	11,166	19,000	34,800
Superintendence	-	-	-	31,688	77,500	80,100
Generation Fuel	715,608	743,228	542,594	214,614	342,600	473,400
Total	\$ 963,160	\$ 962,634	\$ 707,928	\$ 597,587	\$ 622,300	\$ 779,900

SCHEDULE 5-6						
Borden-Carleton Plant Operating Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Buildings & Services	\$ 228	\$ 1,450	\$ 51	\$ 675	\$ 3,400	\$ 3,600
Plant Operating	11,533	72,089	6,854	13,782	6,200	6,700
Plant Maintenance	197,702	255,209	184,165	173,807	123,800	132,800
Superintendence	-	-	-	21,688	77,500	80,100
Generation Fuel	160,247	230,694	145,211	99,639	215,100	349,000
Total	\$ 369,710	\$ 559,442	\$ 336,281	\$ 309,591	\$ 426,000	\$ 572,200

SCHEDULE 5-7						
Energy Supply Expenses - Other (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Insurance	\$ 525,103	\$ 552,481	\$ 575,265	\$ 586,660	\$ 613,400	\$ 650,800
Property Tax	206,439	214,619	220,780	224,463	229,600	243,600
Professional Development & Training	1,386	14,050	12,069	17,021	58,200	60,000
Total	\$ 732,928	\$ 781,150	\$ 808,114	\$ 828,144	\$ 901,200	\$ 954,400

Appendix 6
Transmission and Distribution Expenses - 2019 to 2021

SCHEDULE 6-1						
Transmission Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Substations	\$ 45,058	\$ 53,856	\$ 63,538	\$ 61,961	\$ 75,600	\$ 77,300
Rights of Way	74,126	701,576	270,134	142,757	388,100	399,800
Line Maintenance	247,142	284,820	333,140	290,383	309,000	318,000
Line Control Devices	56,312	54,106	63,640	46,726	74,700	76,300
Engineering	108,110	126,090	128,464	128,997	148,300	154,100
Open Access Transmission Tariff	6,842,195	6,272,903	7,488,580	8,519,015	9,028,100	9,215,800
Total	\$ 7,372,943	\$ 7,493,351	\$ 8,347,496	\$ 9,189,839	\$ 10,023,800	\$ 10,241,300

SCHEDULE 6-2						
Maritime Electric OATT Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Network Service	\$ 5,166,393	\$ 5,304,673	\$ 6,328,955	\$ 7,543,315	\$ 8,095,800	\$ 8,261,000
Schedule 1	204,810	210,292	224,715	236,563	204,600	210,400
Schedule 2	331,157	340,020	335,613	316,332	330,900	340,200
Schedule 3C	9,245	9,737	9,863	13,269	-	-
Schedule 4	825,010	108,068	(30,453)	103,942	-	-
Schedule 9	74,928	74,928	71,676	67,123	74,900	74,900
Schedule 10	17,555		124,599	-	-	-
OATT Operations	213,097	225,185	423,612	238,471	321,900	329,300
Total	\$ 6,842,195	\$ 6,272,903	\$ 7,488,580	\$ 8,519,015	\$ 9,028,100	\$ 9,215,800

SCHEDULE 6-3						
Distribution Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Substations	\$ 122,624	\$ 113,103	\$ 112,061	\$ 101,197	\$ 100,500	\$ 103,200
Rights of Way	1,640,174	1,431,043	1,271,836	1,596,499	1,415,600	1,435,700
Line Maintenance	1,628,418	1,635,121	1,864,263	1,802,702	1,974,700	2,025,500
Line Control Devices	47,898	47,854	48,313	56,240	68,200	69,800
Transformers	516,815	452,070	575,466	701,066	533,000	544,900
Meters	166,363	158,003	168,925	172,749	185,200	190,300
Communications Systems	172,411	212,842	196,253	160,462	266,500	273,100
Supervisory SCADA	77,128	105,279	105,535	89,399	128,200	131,300
Engineering	326,251	320,270	350,329	352,191	430,900	443,900
Total	\$ 4,698,082	\$ 4,475,585	\$ 4,692,981	\$ 5,032,505	\$ 5,102,800	\$ 5,217,700

SCHEDULE 6-4						
Transmission & Distribution Expenses - Other (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Insurance	\$ 104,427	\$ 117,034	\$ 140,184	\$ 143,717	\$ 127,300	\$ 131,100
Property Tax	1,868,844	1,881,192	1,943,372	2,049,826	2,127,800	2,279,000
Professional Development & Training	66,258	57,756	91,144	100,291	88,700	91,400
Total	\$ 2,039,529	\$ 2,055,982	\$ 2,174,700	\$ 2,293,834	\$ 2,343,800	\$ 2,501,500

Appendix 7
General and Administrative Expenses - 2019 to 2021

SCHEDULE 10-1						
General and Administrative Expenses (\$)						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Customer Service and Meter Reading	\$ 2,058,663	\$ 1,933,563	\$ 1,929,987	\$ 1,922,752	\$ 2,203,600	\$ 2,266,600
Finance and Accounting	1,393,344	1,367,720	1,382,047	1,392,343	1,472,700	1,523,600
Corporate Communications and Public Affairs	434,713	515,418	563,523	414,198	460,800	531,700
Information Technology	460,060	443,471	653,343	694,990	865,900	822,200
Regulation	743,681	649,891	822,800	1,064,830	949,000	1,066,800
Directors' Fees	242,017	251,962	334,545	365,327	420,100	432,700
General Property - Tax & Maintenance	681,983	637,708	686,281	692,068	733,400	755,400
Corporate Services and Support	2,708,645	2,647,973	2,447,572	2,938,247	4,034,800	4,964,900
Total	\$ 8,723,106	\$ 8,447,706	\$ 8,820,098	\$ 9,484,755	\$ 11,140,300	\$ 12,363,900

SCHEDULE 10-2						
Corporate Services and Support						
Description	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Employee Future Benefit Costs	\$ (1,397,692)	\$ (1,262,600)	\$ (1,040,988)	\$ (1,087,796)	\$ 87,200	\$ 862,100
Employee Training	21,488	49,887	86,815	(22,926)	25,300	26,100
Human Resources	158,911	161,730	142,315	198,286	187,100	192,300
Insurance	43,871	38,794	38,684	38,999	41,400	42,600
Legal	64,220	74,236	203,546	208,743	224,300	211,500
Corporate Services	3,472,408	3,233,899	2,670,631	3,148,346	2,969,900	3,111,800
Health Safety & Environment	99,462	81,727	104,598	129,373	150,400	154,300
Internal Audit	71,210	82,673	72,276	89,888	97,700	100,600
System Planning & Engineering	174,767	187,627	169,695	235,334	251,500	263,600
Total	\$ 2,708,645	\$ 2,647,973	\$ 2,447,572	\$ 2,938,247	\$ 4,034,800	\$ 4,964,900

Appendix 8
Estimate of Unrecovered Depreciation and Accumulated Reserve Variance for the CTGS

	Actual							
	Orginial Cost at 12/31/2017	Net Additions and Retirements 2018	Net Additions and Retirements 2019	Orginial Cost at 12/31/2019	Forecast 2020 Retirement	Orginial Cost at 12/31/2020	Forecast 2021 Retirement	Orginial Cost at 12/31/2021
Structures and Improvements	9,006,038	(1,188)	56,995	9,061,845	-	9,061,845	(9,061,845)	-
Boiler Plant Equipment	26,445,980	(2,597)	(650,236)	25,793,147	-	25,793,147	(25,793,147)	-
Turbogenerator Units								
Unit 7	1,954,691	-	(1,954,691)	-		-		-
Unit 8	3,909,382	-	-	3,909,382	(3,909,382)	-	-	-
Units 9 and 10	15,637,528	8,464	-	15,645,992		15,645,992	(15,645,992)	-
Total Turbogenerator Units	21,501,601	8,464	(1,954,691)	19,555,374	(3,909,382)	15,645,992	(15,645,992)	-
Accessory Electrical Equipment	2,283,113	-	-	2,283,113		2,283,113	(2,283,113)	-
Miscellaneous Power Plant Equipment	1,512,887	-	-	1,512,887		1,512,887	(1,512,887)	-
	60,749,619	4,680	(2,547,932)	58,206,367	(3,909,382)	54,296,985	(54,296,985)	-
Decommissioning Costs, net of salvage	11,298,000	(760,052)	(398,340)	10,139,608	(415,000)	9,724,608		
	<u>72,047,619</u>			<u>68,345,975</u>		<u>64,021,593</u>		

	Accumulated Depreciation ("A/D") 12/31/2017	2018	2018 Retirements & Retirement Expense	2019	2019 Retirements & Retirement Expense	A/D 12/31/19
Amortization Expense - Actual						
Structures and Improvements	5,576,582	842,009	(681,135)	844,618	(398,170)	6,183,904
Boiler Plant Equipment	19,588,953	2,023,018	(77,415)	1,998,047	(652,576)	22,880,027
Turbogenerator Units						
Unit 7	1,373,687	160,285	(13,422)	80,143	(1,954,861)	(354,168)
Unit 8	2,633,028	320,569	-	320,569		3,274,166
Units 9 and 10	10,098,042	1,282,624	-	1,282,971		12,663,637
Total Turbogenerator Units	14,104,757	1,763,478	(13,422)	1,683,683	(1,954,861)	15,583,635
Accessory Electrical Equipment	1,996,684	117,352	-	117,352		2,231,388
Miscellaneous Power Plant Equipment	1,196,410	105,751	-	105,751		1,407,912
	<u>42,463,386</u>	<u>4,851,608</u>	<u>(771,972)</u>	<u>4,749,451</u>	<u>(3,005,607)</u>	<u>48,286,866</u>
Asset Retirements			11,920		2,607,267	
Retirement Expense			760,052		398,340	

Annual Depreciation Rate UE19-08	Forecast Amortization Expense - per 2017 Study	A/D 12/31/2017	2018	2018 Retirements & Retirement Expense	2019	2019 Retirements & Retirement Expense	2020	2020 Retirements & Retirement Expense	2021
14.41%	Structures and Improvements	5,576,582	1,297,684	(681,135)	1,301,705	(398,170)	1,305,812	(415,000)	652,906
11.34%	Boiler Plant Equipment	19,588,953	2,998,827	(77,415)	2,961,811	(652,576)	2,924,943		1,462,471
	Turbogenerator Units								
24.47%	Unit 7	1,373,687	478,313	(13,422)	239,156	(1,954,861)	-		-
17.32%	Unit 8	2,633,028	677,105	-	677,105		338,552	(3,909,382)	-
13.70%	Units 9 and 10	10,098,042	2,142,921	-	2,143,501		2,143,501		1,071,750
	Total Turbogenerator Units	14,104,757	3,298,339	(13,422)	3,059,762	(1,954,861)	2,482,053	(3,909,382)	1,071,750
7.99%	Accessory Electrical Equipment	1,996,684	182,421	-	182,421		182,421		91,210
10.18%	Miscellaneous Power Plant Equipment	1,196,410	154,012	-	154,012		154,012		77,006
		<u>42,463,386</u>	<u>7,931,283</u>	<u>(771,972)</u>	<u>7,659,712</u>	<u>(3,005,607)</u>	<u>7,049,241</u>	<u>(4,324,382)</u>	<u>3,355,344</u>
									<u>60,357,005</u>
									<u>3,664,588</u>
	Difference - Study less Actual	-	<u>3,079,675</u>		<u>2,910,261</u>				<u>3,664,588</u>
			A		B				C

Composite Rate 13.06% 13.16% 12.98% 12.36%

The Composite rate is decreasing due to the retirement of Unit 7 in 2019 & Unit 8 in 2020, both at higher rates than remaining assets

Total Balance Remaining to be collected at the end of 2021 - Regulatory Deferral (proposed) **D = A + B + C** **\$ 9,654,524**

Appendix 9
Financial Forecast Schedules - 2019 to 2021

SCHEDULE 9-1						
Average Capital Structure (%)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Debt	59.1	60.3	60.7	60.7	60.3	60.0
Equity*	40.9	39.8	39.3	39.3	39.7	40.0
Total	100.0	100.0	100.0	100.0	100.0	100.0

* Contains non-regulated equity of 0.08 percent in 2017.

SCHEDULE 9-2						
Dividends (\$)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Regulated	\$ 8,000,000	\$ 8,500,000	\$ 8,500,000	\$ 8,500,000	\$ 114,211,700	\$ 118,796,900
Non-regulated	297,500	297,500	1,247,120	-	(106,711,700)	(108,296,900)
Total	\$ 8,297,500	\$ 8,797,500	\$ 9,747,120	\$ 8,500,000	\$ 7,500,000	\$ 10,500,000

SCHEDULE 9-3									
Annual Interest Expense on Long-Term Debt (\$)									
Issue Date	Maturity Date	Principal Amount	Interest Rate (%)	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
15-Aug-91	15-Aug-16	\$ 12,000,000	11.500	\$ 862,500	\$ -	\$ -	\$ -	\$ -	\$ -
7-Dec-93	7-Dec-18	15,000,000	8.550	1,282,500	1,282,500	1,199,708	-	-	-
22-Dec-00	22-Dec-25	15,000,000	7.570	1,135,500	1,135,500	1,135,500	1,135,500	1,135,500	1,135,500
15-Jan-97	15-Jan-27	15,000,000	8.625	1,293,750	1,293,750	1,293,800	1,293,800	1,293,800	1,293,800
3-Jul-96	3-Jul-31	20,000,000	8.920	1,784,000	1,784,000	1,784,000	1,784,000	1,784,000	1,784,000
2-Apr-08	2-Apr-38	60,000,000	6.054	3,632,400	3,632,400	3,632,400	3,632,400	3,632,400	3,632,400
5-Dec-11	5-Dec-61	30,000,000	4.915	1,474,500	1,474,500	1,474,500	1,474,500	1,474,500	1,474,500
23-Aug-16	23-Aug-56	40,000,000	3.657	523,670	1,462,800	1,462,800	1,462,800	1,462,800	1,462,800
7-Dec-18*	7-Dec-48	40,000,000	4.148	-	-	113,644	1,659,200	1,659,200	1,659,200
Total				\$ 11,988,820	\$ 12,065,450	\$ 12,096,352	\$ 12,442,200	\$ 12,442,200	\$ 12,442,200

* Forecast First Mortgage Bond Issue

Table 9-4								
Amortization of Debt Issue Costs								
Issue Date	Principal Amount	Deferred Costs	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
2-Apr-08	\$ 60,000,000	\$ 213,952	\$ 4,217	\$ 4,474	\$ 4,746	\$ 5,108	\$ 5,418	\$ 5,747
5-Dec-11	30,000,000	239,313	1,412	1,482	1,555	1,706	1,791	1,879
23-Aug-16	40,000,000	240,072	906	2,753	2,854	3,031	3,143	3,259
7-Dec-18	40,000,000	335,938	-	-	-	3,160	3,435	3,579
Total			\$ 6,535	\$ 8,708	\$ 9,155	\$ 13,004	\$ 13,800	\$ 14,500

Table 9-5						
Other Financing Costs (\$)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Short Term Debt Charges	\$ 788,933	\$ 627,410	\$ 945,451	\$ 920,651	\$ 959,400	\$ 1,058,200
Amortization of Financing Costs	\$ 6,535	\$ 8,708	\$ 9,155	\$ 13,004	\$ 13,800	\$ 14,500
Allowance for Funds	\$ (405,915)	\$ (449,760)	\$ (432,111)	\$ (474,433)	\$ (563,000)	\$ (646,000)

SCHEDULE 9-6					
Interest Coverage (Times)					
2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
2.4	2.5	2.5	2.5	2.5	2.6

Appendix 9
Financial Forecast Schedules - 2019 to 2021

SCHEDULE 9-7						
Schedule of Capital Expenditures (\$)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Generation						
Charlottetown Plant	\$ 500,777	\$ 983,658	\$ 814,902	\$ 426,114	\$ 1,721,000	\$ 855,000
Borden-Charleton Plant	740,335	81,062	185,765	59,226	230,000	164,000
Transmission & Distribution						
Transmission	8,283,251	10,832,373	6,989,530	8,674,017	9,397,000	9,825,000
Distribution	18,246,306	19,834,463	21,445,488	23,777,734	28,878,000	29,400,000
Corporate	1,039,510	841,786	2,143,044	1,850,590	2,160,000	2,029,000
					114,211,700	118,796,900
Sub-total	28,810,179	32,573,342	31,578,729	34,787,681	42,386,000	42,273,000
Allowance for Funds Used During Construction	405,915	449,760	432,111	474,433	563,000	646,000
General Expense Capitalized	477,714	502,450	475,368	567,505	557,000	569,000
Less: Contributions	(1,262,517)	(746,454)	(677,905)	(758,922)	(2,400,000)	(2,460,000)
Net Capital Expenditures	\$ 28,431,291	\$ 32,779,098	\$ 31,808,303	\$ 35,070,697	\$ 41,106,000	\$ 41,028,000

* 2020 includes \$3,130,000 of forecast carryover expenditures (net of contributions) approved in prior years.

** 2020 and 2021 include budget application for PEI Broadband Project of \$3,710,000 and \$3,821,000 (net of contributions) respectively.

SCHEDULE 9-8							
Operating Expenses (\$)							
	Schedule Reference	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Energy Supply Expenses	Appendix 5 - Schedule 3	\$ 110,893,928	\$ 118,105,056	\$ 125,133,696	\$ 126,443,125	\$ 133,276,100	\$ 138,373,900
Energy Supply Expenses - Other	Appendix 5 - Schedule 7	732,928	781,150	808,114	828,144	901,200	954,400
ECAM		(344,276)	(2,358,689)	(1,973,263)	464,059	(141,100)	(167,600)
Distribution	Appendix 6 - Schedule 3	4,698,082	4,475,585	4,692,981	5,032,505	5,102,800	5,217,700
Transmission*	Appendix 6 - Schedule 1	7,372,943	7,493,351	8,347,496	9,189,839	10,023,800	10,241,300
Transmission & Distribution - Other	Appendix 6 - Schedule 4	2,039,529	2,055,982	2,174,700	2,293,834	2,343,800	2,501,500
General & Administrative **	Appendix 10 - Schedule 1	8,723,106	8,447,706	8,820,098	9,484,755	11,140,300	12,363,900
Total		\$ 134,116,240	\$ 139,000,141	\$ 148,003,822	\$ 153,736,261	\$ 162,646,900	\$ 169,485,100

* Includes OATT Expenses

** Excludes Fortis Inc. Administrative Charges

SCHEDULE 9-9					
Effective Corporate Income Tax Rates (\$)					
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast
Effective Tax Rate	31.5	31.5	31.2	31.3	31.2

SCHEDULE 9-10						
Revenue Requirement (\$)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Operating Expenses (Net of ECAM)*	\$ 134,018,878	\$ 138,579,065	\$ 147,386,372	\$ 153,485,663	\$ 162,426,100	\$ 169,225,100
Interest Expense (including amortization of Debt Issue Costs)	12,378,373	12,251,808	12,618,847	12,901,422	12,852,400	12,868,900
Amortization - Fixed Assets	20,942,072	21,802,450	22,583,378	23,337,238	28,572,100	26,202,300
Amortization - DSM Costs	-	327,676	524,050	157,198	127,400	166,600
Amortization - Lepreau Writedown	97,362	93,400	93,400	93,400	93,400	93,400
Amortization - Storm Deferral	-	-	-	-	3,002,900	-
Income Tax Expense	5,959,260	6,130,460	6,266,588	6,483,242	6,742,000	6,978,600
Return on Equity**	12,941,456	13,350,422	13,792,864	14,262,630	14,842,500	15,372,200
Total	\$ 186,337,401	\$ 192,535,281	\$ 203,265,499	\$ 210,720,793	\$ 228,658,800	\$ 230,907,100

* Excluding Fortis Inc. Costs

** Before Disallowable Costs

SCHEDULE 9-11						
Other Revenue(\$)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
OATT						
Network Service	\$ 5,166,393	\$ 5,304,673	\$ 6,328,956	\$ 7,543,315	\$ 8,049,100	\$ 8,217,100
Schedule 1	303,898	315,831	328,212	319,874	332,400	337,800
Schedule 2	447,655	464,307	460,098	428,183	445,300	452,600
Schedule 3C	9,245	9,737	9,864	13,276	-	-
Schedule 4	833,834	155,313	44,510	220,143	-	-
Schedule 7	293,786	300,536	340,845	451,637	451,600	451,600
Schedule 8	992,104	1,085,114	1,378,168	1,854,983	1,518,100	1,524,200
Schedule 9	326,372	326,372	312,040	487,452	292,400	292,400
Schedule 10	17,555	-	249,292	47,479	-	-
Sub-total	8,390,842	7,961,883	9,451,985	11,366,342	11,088,900	11,275,700
Other						
Late Payment Charges	610,262	639,391	656,334	617,126	674,200	702,700
Connection Fees	479,177	463,552	472,376	437,141	500,200	518,500
Miscellaneous Revenue	673,772	859,462	1,712,605	921,314	1,189,100	731,700
Sub-total	1,763,211	1,962,405	2,841,315	1,975,581	2,363,500	1,952,900
Total Other Revenue	\$ 10,154,053	\$ 9,924,288	\$ 12,293,300	\$ 13,341,923	\$ 13,452,400	\$ 13,228,600

Appendix 9
Financial Forecast Schedules - 2019 to 2021

SCHEDULE 9-12						
Energy Sales by Class (Existing Basic Rates)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Energy by Class - (GWh)						
Residential	563.5	577.0	612.8	641.0	676.7	707.4
General Service I	386.8	384.9	393.6	392.8	403.2	412.6
Large Industrial	129.9	133.6	151.7	154.0	159.5	161.0
Small Industrial	100.1	104.6	91.7	91.7	94.3	96.5
Street Lighting	5.8	5.5	5.1	4.9	4.8	4.5
Unmetered	2.4	2.4	2.5	2.5	2.5	2.5
Total Energy Sales	1,188.4	1,208.0	1,257.4	1,286.9	1,341.0	1,384.5
Gross Revenue by Class - (\$)						
Residential	\$ 92,562,937	\$ 96,868,216	\$ 104,126,938	\$ 108,630,752	\$ 114,211,700	\$ 118,796,900
General Service I	59,016,156	60,498,583	63,326,321	63,552,897	64,982,300	66,298,800
Large Industrial	10,786,613	11,481,970	13,701,483	13,944,113	14,163,600	14,266,500
Small Industrial	12,968,350	13,640,807	12,713,700	12,767,732	13,030,700	13,279,500
Street Lighting	2,420,167	2,424,681	2,381,685	2,323,872	2,270,700	2,156,500
Unmetered	403,098	412,465	431,050	434,952	421,200	425,400
Total Gross Electric Revenue	178,157,321	185,326,722	196,681,177	201,654,318	209,080,200	215,223,600
Rate of Return Adjustment	(2,100,000)	(2,767,885)	(5,239,809)	(3,509,123)	3,002,900	-
Weather Normalization Adjustment	126,031	52,155	(469,169)	(766,345)	1,057,300	-
Total Electric Revenue	176,183,352	182,610,992	190,972,199	197,378,850	213,140,400	215,223,600
Total Other Revenue	10,154,053	9,924,288	12,293,300	13,341,923	13,452,400	13,228,600
Total Revenue	\$ 186,337,405	\$ 192,535,280	\$ 203,265,499	\$ 210,720,773	\$ 226,592,800	\$ 228,452,200

SCHEDULE 9-13						
Energy Sales by Class (Proposed Basic Rates)						
	2016 Actual	2017 Actual	2018 Actual	2019 Actual	2020 Forecast	2021 Forecast
Energy by Class - (GWh)						
Residential	563.5	577.0	612.8	641.0	676.7	707.4
General Service I	386.8	384.9	393.6	392.8	403.2	412.6
Large Industrial	129.9	133.6	151.7	154.0	159.5	161.0
Small Industrial	100.1	104.6	91.7	91.7	94.3	96.5
Street Lighting	5.8	5.5	5.1	4.9	4.8	4.5
Unmetered	2.4	2.4	2.5	2.5	2.5	2.5
Total Energy Sales	1,188.4	1,208.0	1,257.4	1,286.9	1,341.0	1,384.5
Gross Revenue by Class - (\$)						
Residential	\$ 92,562,937	\$ 96,868,216	\$ 104,126,938	\$ 108,630,752	\$ 114,791,200	\$ 119,771,400
General Service I	59,016,156	60,498,583	63,326,321	63,552,897	65,988,500	67,466,600
Large Industrial	10,786,613	11,481,970	13,701,483	13,944,113	14,393,300	14,309,600
Small Industrial	12,968,350	13,640,807	12,713,700	12,767,732	13,232,800	13,509,300
Street Lighting	2,420,167	2,424,681	2,381,685	2,323,872	2,311,300	2,187,200
Unmetered	403,098	412,465	431,050	434,952	429,100	434,400
Total Gross Electric Revenue	178,157,321	185,326,722	196,681,177	201,654,318	211,146,200	217,678,500
Rate of Return Adjustment	(2,100,000)	(2,767,885)	(5,239,809)	(3,509,123)	3,002,900	-
Weather Normalization Adjustment	126,031	52,155	(469,169)	(766,345)	1,057,300	-
Total Electric Revenue	176,183,352	182,610,992	190,972,199	197,378,850	215,206,400	217,678,500
Total Other Revenue	10,154,053	9,924,288	12,293,300	13,341,923	13,452,400	13,228,600
Total Revenue	\$ 186,337,405	\$ 192,535,280	\$ 203,265,499	\$ 210,720,773	\$ 228,658,800	\$ 230,907,100