



PRINCE EDWARD ISLAND
Regulatory & Appeals Commission
Commission de réglementation et d'appels
ÎLE-DU-PRINCE-ÉDOUARD

5th Floor Suite 501
National Bank Tower
501-134 Kent Street
P.O. Box 577
Charlottetown, PE C1A 7L1
Tel 902-892-3501
Fax 902-566-4076

Interrogatories of Commission Staff

TO: Maritime Electric Company, Limited
FROM: Cheryl Bradley
DATE: September 25, 2026
RE: Electricity Efficiency & Conservation Plan Funding and Demand Response
DOCKET: UE11401

The Island Regulatory and Appeals Commission (the “Commission”) will be opening a docket to examine the electricity efficiency and demand-side management programming being delivered by Maritime Electric Company, Limited (“Maritime Electric” or “MECL”) and requests responses to the following interrogatories:

Prince Edward Island Energy Corporation’s (“PEIEC”) Electricity Efficiency & Conservation Plan (“EE&C Plan”):

1. The total amount collected from customers in respect of the EE&C Plan on and after March 1, 2026, to the most recent month available, including a monthly breakdown.
2. The current balance of the separate account used to record EE&C Plan over- or under-collections.
3. The amount, if any, collected since March 1, 2026 that has been remitted to the Prince Edward Island Energy Corporation.
4. MECL's proposed treatment of amounts collected from customers following the expiry of the EE&C Plan.

MECL’s Demand Response

The Commission recognizes that the broader EE&C planning process is addressed under section 16.1 of the *Electric Power Act*. However, given the near-term capacity constraints identified in Docket UE20742, the Commission considers it important that all reasonable measures to manage peak demand and reduce capacity requirements be actively explored. This request is intended to focus on the operational measures available to MECL in the short term, including measures that could improve system flexibility, reduce peak demand and lessen

Given the expected capacity constraints over the next several years, the Commission considers it appropriate for MECL to more fully assess opportunities to reduce or shift peak demand.

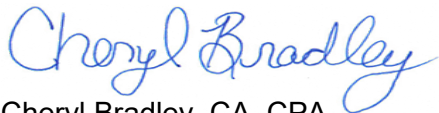
The Commission therefore requests that MECL file a report addressing:

- the demand response resources currently available to MECL, including interruptible customers and any other controllable or curtailable load;
- MECL's current ability to call on these resources during peak system conditions;
- opportunities to expand interruptible service or other customer curtailment arrangements;
- other demand response measures MECL has considered or could reasonably implement over the next several years, including load control, time-based programs, voluntary curtailment or other measures;
- the estimated demand reduction that could reasonably be achieved from each identified measure;
- the anticipated timing, costs and customer impacts associated with implementation; and
- how MECL intends to coordinate its demand response activities with the Prince Edward Island Energy Corporation and the development of the next EE&C Plan.

At this time, the Commission will maintain confidentiality over the names of interruptible customers and the terms of same in accordance with Rule 53(b) of the Commission's Rules of Practice and Procedure and as it relates to this specific Docket. Other non-commercially sensitive information will be made public.

The Commission requires responses to these interrogatories no later than 4:00 p.m. on October 23, 2026. Responses received after this date may result in delays in the Commission's reply.

Additional interrogatories may follow.



Cheryl Bradley, CA, CPA
Director of Finance & Regulatory Affairs
Prince Edward Island Regulatory & Appeals Commission