



PRINCE EDWARD ISLAND
Regulatory & Appeals Commission
Commission de réglementation et d'appels
ÎLE-DU-PRINCE-ÉDOUARD

5th Floor Suite 501
National Bank Tower
501-134 Kent Street
P.O. Box 577
Charlottetown, PE C1A 7L1
Tel 902-892-3501
Fax 902-566-4076

Interrogatories of Commission Staff

TO: Maritime Electric Company, Limited

FROM: Cheryl Bradley

DATE: September 3, 2026

RE: Energy Cost Adjustment Mechanism Rate Adjustment

DOCKET: UE20606

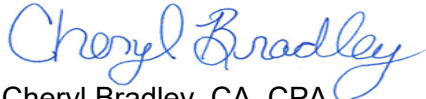
The Island Regulatory and Appeals Commission (the “Commission”), in assessing the reasonableness of the Application requesting Approval for an Energy Cost Adjustment Mechanism Rate Adjustment (the “Application”), submitted by Maritime Electric Company, Limited (“Maritime Electric” or “MECL”), requests responses to the following interrogatories:

31. Provide copies of all power purchase agreements, and any other agreements between Maritime Electric and each of the wind generating facilities included in the forecasts used for the 2023 General Rate Application. Include copies of any new or amended agreements executed since that time. These agreements may be submitted on a confidential basis.
32. For each of the facilities identified in response to IR-1, explain whether Maritime Electric has any contractual or other recourse, including insurance, against the PEI Energy Corporation or another party where:
 - a. actual generation is materially lower than forecast;
 - b. a generating facility is unavailable for an extended period; or
 - c. a planned generating facility does not come into service when forecast.
 - d. If Maritime Electric has recourse, describe the recourse available and identify whether it has been pursued in relation to any of the wind generation variances experienced from 2023 to 2025. If there is no recourse, confirm.
33. For the wind generation forecasts used by Maritime Electric and/or NB Energy Marketing to plan energy purchases:

- a. Identify who prepares the forecasts and describe Maritime Electric's role, if any, in reviewing or approving them.
 - b. Explain how expected outages, reduced availability or other expected reductions in wind generation are incorporated into the forecasts.
 - c. Explain whether Maritime Electric receives notice when actual or forecast wind generation is expected to be materially below the amount relied upon by NB Energy Marketing, and identify what steps Maritime Electric or NB Energy Marketing can take to mitigate the resulting energy purchase or EPA ratchet costs.
34. For Hermanville and each of the other wind facilities included in the 2023–2025 GRA forecast:
- a. identify any material periods when the facility was fully or partially unavailable, including the dates, duration and reason for the unavailability;
 - b. provide the generation or availability forecast in the GRA compared to actual results; and
 - c. for any facility that did not come into service as forecast, provide the forecast and actual in-service dates, or the current expected in-service date if it has not yet entered service.
35. Identify any new wind generation projects that Maritime Electric expects to be connected to its system or to supply energy to Maritime Electric over the next five years. For each project:
- a. identify the project, owner, generating capacity and current expected in-service date;
 - b. identify whether the project is included in Maritime Electric's current energy supply or cost forecasts and, if so, the forecast annual generation;
 - c. describe the current status of the project and any known risks or uncertainties that could affect the expected in-service date;
 - d. explain how Maritime Electric accounts for the risk of a project being delayed or generating less energy than forecast when preparing its energy supply and cost forecasts; and
 - e. explain what impact a delay or lower-than-forecast generation could have on Maritime Electric's energy purchase costs, including EPA ratchet or premium energy costs.

The Commission requires responses to these interrogatories no later than 4:00 p.m. on September 18, 2026. Responses received after this date may result in delays in the Commission's reply.

Additional interrogatories may follow.

A handwritten signature in blue ink that reads "Cheryl Bradley". The signature is written in a cursive, flowing style.

Cheryl Bradley, CA, CPA
Director of Finance & Regulatory Affairs
Prince Edward Island Regulatory & Appeals Commission