



CONFIDENTIAL ATTACHMENT 1

Supplemental Filing Updated Tables

UPDATED EXHIBIT M-12 TABLE 1 ProEnergy Equipment Payment Schedule - Tracked Changes			
Milestone/Progress	Timeline	Payment (%)	Payment Amount (USD x 1,000)
Equipment Slot Reservation Agreement	TBD Date of last signature		
Equipment Contract Execution Full Notice to Proceed (Supersede Date)	Upon Signing – No Later Than 15-Jun-26 1-Nov-25		
Long Lead Procurement	30-Sep-26 1-Dec-25		
Generator Ready to Ship; Unit 1	4-May-28 1-Aug-27		
Generator Ready to Ship; Unit 2	May-28 16-Aug-27		
Selective Catalytic Reduction Ready to Ship; Unit 1	15-Nov-27		
Selective Catalytic Reduction Ready to Ship; Unit 2	30-Nov-27		
CTG Progress Billing 1	30-Mar-28 15-Jun-27		
CTG Progress Billing 2	30-Apr-28 15-Jul-27		
CTG Progress Billing 3	30-May-28 15-Aug-27		
CTG Progress Billing 4	30-Jun-28 15-Sep-27		
CTG Progress Billing 5	30-Jul-28 15-Oct-27		
CTG Progress Billing 6	30-Aug-28 15-Nov-27		
Package and Selective Catalytic Reduction System Ready to Ship; Unit 1	Sep-28 15-Dec-27		
Package and Selective Catalytic Reduction System Ready to Ship; Unit 2	Sep-28 30-Dec-27		
Engine Ready to Ship; Unit 1	Feb-29 15-Dec-26		
Engine Ready to Ship; Unit 2	Feb-29 27-Dec-26		
Total Equipment Purchase Price			

UPDATED EXHIBIT M-12 TABLE 1 ProEnergy Equipment Payment Schedule			
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Equipment Slot Reservation Agreement	TBD		
Equipment Contract Execution	Upon Signing – No Later Than 15-Jun-26		
Long Lead Procurement	30-Sep-26		
Generator Ready to Ship; Unit 1	4-May-28		
Generator Ready to Ship; Unit 2	May-28		
CTG Progress Billing 1	30-Mar-28		
CTG Progress Billing 2	30-Apr-28		
CTG Progress Billing 3	30-May-28		
CTG Progress Billing 4	30-Jun-28		
CTG Progress Billing 5	30-Jul-28		
CTG Progress Billing 6	30-Aug-28		
Package and Selective Catalytic Reduction System Ready to Ship; Unit 1	Sep-28		
Package and Selective Catalytic Reduction System Ready to Ship; Unit 2	Sep-28		
Engine Ready to Ship; Unit 1	Feb-29		
Engine Ready to Ship; Unit 2	Feb-29		
Total Equipment Purchase Price			

UPDATED EXHIBIT M-12 TABLE 2 Cost Breakdown of Accelerated Capacity Solution – Tracked Changes		
Item	Cost (\$ thousands) ^a	Comments
ProEnergy Engineering, Procurement and Construction Scope		
Equipment supply (USD)		As quoted in SRA
Engineering, Procurement and Construction pricing (USD)		Difference between Engineering, Procurement and Construction Budgetary Proposal and Equipment Supply
USD/CAD exchange adjustment		Based on a current USD/CAD exchange rate of 1.38
Contingency		Due to fixed price contract, contingency allowance is only 2 per cent for ProEnergy scope
Total ProEnergy Scope		
Maritime Electric Scope		
Maritime Electric Responsibilities		Includes the provision of fuel storage and delivery infrastructure, transmission and utilities interconnections, and permitting as per Section 5.3.2
Blackstart Capability		Added one black start generator capable of starting both CTs.
Maritime Electric Labour, Site Overhead and Construction Indirect Costs		Estimated at 10 per cent of Maritime Electric Labour, Site Overhead and Construction Indirect Costs of S&L estimate for 100 MW plant. Reduced allowance is due to the fixed turn-key contract arrangement.
Project Indirect Costs		Estimated at 12 per cent of Maritime Electric scope plus estimated Owner's costs not included in ProEnergy's scope.
Contingency		20 per cent contingency for Maritime Electric scope
Total Maritime Electric Scope		
Total Cost of Accelerated Capacity Solution	\$ 353,372,334,229	
Cost per kW (\$/kW)	3,534,342 ^b	

- a. Costs are in CAD unless otherwise noted.
- b. The S&L cost estimates presented in Appendix A and summarized in Table 3 exclude transmission and utility interconnections, as well as permitting costs, which are estimated at approximately \$10 million. These components are included in the total cost shown in Table 2 to provide full transparency to the Commission. Accordingly, the cost estimates in Appendix A and Table 3 are approximately \$10 million lower than the total cost presented here.

UPDATED EXHIBIT M-12 TABLE 2 Cost Breakdown of Accelerated Capacity Solution		
Item	Cost (\$ thousands)^a	Comments
ProEnergy Engineering, Procurement and Construction Scope		
Equipment supply (USD)		As quoted in SRA
Engineering, Procurement and Construction pricing (USD)		Difference between Engineering, Procurement and Construction Budgetary Proposal and Equipment Supply
USD/CAD exchange adjustment		Based on a current USD/CAD exchange rate of 1.38
Contingency		Due to fixed price contract, contingency allowance is only 2 per cent for ProEnergy scope
Total ProEnergy Scope		
Maritime Electric Scope		
Maritime Electric Responsibilities		Includes the provision of fuel storage and delivery infrastructure, transmission and utilities interconnections, and permitting as per Section 5.3.2
Blackstart Capability		Added one black start generator capable of starting both CTs.
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Project Indirect Costs		Estimated at 12 per cent of Maritime Electric scope plus estimated Owner's costs not included in ProEnergy's scope.
Contingency		20 per cent contingency for Maritime Electric scope
Total Maritime Electric Scope		
Total Cost of Accelerated Capacity Solution	\$ 353,372	
Cost per kW (\$/kW)	3,534 ^b	

- a. Costs are in CAD unless otherwise noted.
- b. The S&L cost estimates presented in Appendix A and summarized in Table 3 exclude transmission and utility interconnections, as well as permitting costs, which are estimated at approximately \$10 million. These components are included in the total cost shown in Table 2 to provide full transparency to the Commission. Accordingly, the cost estimates in Appendix A and Table 3 are approximately \$10 million lower than the total cost presented here.