



PRINCE EDWARD ISLAND

Regulatory & Appeals Commission

Commission de réglementation et d'appels

ÎLE-DU-PRINCE-ÉDOUARD

Docket: UE21505
Order: UE26-07

COMPARED AND CERTIFIED A TRUE COPY

Angela Smith

Administrative Assistant

Island Regulatory and Appeals Commission

IN THE MATTER of the Application of Maritime Electric Company, Limited for an order approving rates, tolls and charges for electric service for the year August 1, 2026, pursuant to section 20 of the *Electric Power Act*, RSPEI 1988, c. E-4 and Order UE26-04;

Order

BEFORE THE COMMISSION ON July 29, 2026.

Pamela Williams, K.C., Chair

Kerri Carpenter, Vice-Chair

Background:

1. This Order follows the Commission's Order UE26-04, dated June 5, 2026, wherein the Commission approved recovery from ratepayers of 90 percent of Maritime Electric Company, Limited's ("Maritime Electric" or "MECL") costs related to Hurricane Fiona restoration.
2. Order UE26-04 directed the Company to file a compliance report within 60 days. The compliance filing was to ("Compliance Report"):
 - Demonstrate how the disallowed amount had been accounted for and confirm that no portion of the disallowed amount remained in any regulatory asset, deferral account, rate base, or other account from which recovery may be sought from ratepayers;
 - Include confirmation from MECL's external auditors that the accounting treatment of the disallowed amount is consistent with Order UE26-04; and
 - Detail the rate impacts to ratepayers prior to implementing the approved rate increases, together with a proposed implementation date.
3. MECL filed the required Compliance Report on July 16, 2026.
4. This Order approves MECL's Hurricane Fiona rate adjustment effective August 1, 2026 and its proposed accounting treatment of the recoverable Hurricane Fiona restoration costs.
5. The Commission notes that the rate adjustment will result in a cost increase of approximately 3.1% per year for the average residential benchmark customer who consumes 1,000 kWh of electricity per month until the costs are fully recovered.

Decision:

6. The Commission has reviewed MECL's Compliance Report, together with the supporting materials. The Compliance Report includes the information directed by the Commission in Order UE26-04 and requests approval to implement the approved Hurricane Fiona rate adjustment effective August 1, 2026. The Compliance Report also includes an updated Schedule of Rates and General Rules and Regulations reflecting the proposed implementation date.
7. Upon review, the Commission is satisfied that the compliance filing implements the substantive directions contained in Order UE26-04.
8. In particular, the Commission is satisfied that:
 - the Hurricane Fiona balances reflect those approved in Order UE26-04;
 - the Commission's 10 percent disallowance has been appropriately applied;

- the disallowed amount has been removed from the recoverable balance and accounted for in accordance with Order UE26-04;
 - the proposed revenue requirement and Hurricane Fiona rate adjustment have been calculated in a manner consistent with Order UE26-04; and
 - the proposed customer impacts reflect the Commission's determinations in Order UE26-04.
9. The Commission has reviewed Deloitte's confirmation and is satisfied that the accounting treatment of the disallowed amount is consistent with Order UE-26-04.
 10. The Commission is satisfied that MECL has complied with the filing requirements established in Order UE26-04.
 11. The Commission approves the revised Schedule of Rates and General Rules and Regulations filed by MECL, attached here as Appendix A, and authorizes implementation of the Hurricane Fiona rate adjustment effective August 1, 2026.

ORDER:

In accordance with the reasons outlined above the Commission Orders as follows:

1. The Commission is satisfied that Maritime Electric Company, Limited has complied with the filing requirements set out in Order UE26-04.
2. Maritime Electric Company, Limited's revised Schedule of Rates and General Rules and Regulations implementing the Hurricane Fiona rate adjustment is approved effective August 1, 2026.
3. MECL shall collect the approved rate adjustment on electricity consumed on or after August 1, 2026.
4. MECL shall report to the Commission about the recovery and remaining balance of the approved Hurricane Fiona restoration costs in its monthly financial reporting to the Commission until such time as the restoration costs are fully recovered.

DATED at Charlottetown, Prince Edward Island, July 29, 2026.

BY THE COMMISSION:

[sgd. Pamela Williams]

Pamela Williams, K.C., Chair

[sgd. Kerri Carpenter]

Kerri Carpenter, Vice-Chair

Maritime Electric Company, Limited
Schedule of Rates

Rate Code			
		March 1, 2025	August 1, 2026
110	Residential		
	Service Charge	\$ 24.57	\$ 24.57
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1723	\$ 0.1784
	Energy Charge per kWh for balance kWh	\$ 0.1375	\$ 0.1423
130	Residential Rural		
	Service Charge	\$ 26.92	\$ 26.92
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1723	\$ 0.1784
	Energy Charge per kWh for balance kWh	\$ 0.1375	\$ 0.1423
131	Residential Seasonal		
	Service Charge	\$ 26.92	\$ 26.92
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1723	\$ 0.1784
	Energy Charge per kWh for balance of kWh	\$ 0.1375	\$ 0.1423
133	Residential Seasonal Option		
	Service Charge	\$ 37.50	\$ 37.50
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1723	\$ 0.1784
	Energy Charge per kWh for balance of kWh	\$ 0.1375	\$ 0.1423
232	General Service		
	Service Charge	\$ 24.57	\$ 24.57
	Demand Charge - per kW for first 20 kW	\$ -	\$ -
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ 13.43
	Energy Charge per kWh for first 5,000 kWh	\$ 0.2113	\$ 0.2188
	Energy Charge per kWh for balance of kWh	\$ 0.1389	\$ 0.1438
233	General Service - Seasonal Operators Option		
	Service Charge	\$ 24.57	\$ 24.57
	Demand Charge - per kW for first 20 kW	\$ -	\$ -
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ 13.43
	Energy Charge per kWh for first 5,000 kWh	\$ 0.2113	\$ 0.2188
	Energy Charge per kWh for balance of kWh	\$ 0.1389	\$ 0.1438
320	Small Industrial		
	Demand Charge - per kW	\$ 7.46	\$ 7.46
	Energy Charge per kWh for first 100 kWh per kW billing demand	\$ 0.2069	\$ 0.2142
	Energy Charge per kWh for balance of kWh	\$ 0.1055	\$ 0.1090
310	Large Industrial		
	Demand Charge per kW	\$ 14.50	\$ 14.50
	Energy Charge per kWh	\$ 0.0890	\$ 0.0920
340	Long Term Contract (Currently no customers in this rate category)		
	Demand Charge per kW	\$ 15.51	\$ 15.51
	Energy Charge per kWh	\$ 0.1165	\$ 0.1206
330	Short Term Contract (Currently no customers in this rate category)		
	Demand Charge - per kW	\$ 16.79	\$ 16.79
	Energy Charge per kWh for all kWh in the first block	\$ 0.1154	\$ 0.1194
	Energy Charge per kWh for balance of kWh in the month	\$ 0.0961	\$ 0.0994

Maritime Electric Company, Limited
Schedule of Rates

			Annual kWh	Monthly kWh		
					March 1, 2025	August 1, 2026
Residential	Type					
619	LED	70 W HPS Equivalent St Lights - Rented		15	\$ 13.55	\$ 14.05
625	LED	100 W HPS Equivalent St Lights - Rented		17	\$ 14.03	\$ 14.54
* 630	HPS	St Lights - Rented	389	32	\$ 18.02	\$ 18.67
* 631	HPS	St Lights - Rented	553	46	\$ 22.92	\$ 23.75
* 632	HPS	St Lights - Rented	799	66	\$ 32.78	\$ 33.97
633	HPS	St Lights - Rented	1283	106	\$ 44.69	\$ 46.31
634	HPS	St Lights - Rented	1886	157	\$ 52.52	\$ 54.42
* 635	MV	St Lights - Rented	656	54	\$ 18.02	\$ 18.67
639	Lanterns	City Lanterns - Rented	389	32	\$ 65.58	\$ 67.98
* 640	HPS	St Lights - Owned	389	32	\$ 7.23	\$ 7.48
* 641	HPS	St Lights - Owned	553	46	\$ 9.56	\$ 9.90
* 642	HPS	St Lights - Owned	779	65	\$ 12.86	\$ 13.33
643	HPS	St Lights - Owned	1283	107	\$ 20.41	\$ 21.14
644	HPS	St Lights - Owned	1886	157	\$ 32.11	\$ 33.26
651	LED	St Lights - Owned	78	7	\$ 1.31	\$ 1.36
652	LED	St Lights - Owned	246	21	\$ 4.13	\$ 4.28
653	LED	St Lights - Owned	205	17	\$ 3.44	\$ 3.56
666	LED	175 W MV Equivalent St Lights - Rented		25	\$ 15.65	\$ 16.23
* 670	LED	St Lights - Rented	410	34	\$ 18.24	\$ 18.90
* 675	LED	150 W/200 W HPS Equivalent St Lights - Rented		37	\$ 16.99	\$ 17.61
* 719	LED	St Lights - Owned	176	15	\$ 2.96	\$ 3.07
730	HPS	Yard Lights - Rented	389	32	\$ 18.02	\$ 18.67
731	HPS	Yard Lights - Rented	553	46	\$ 22.92	\$ 23.75
* 732	HPS	Yard Lights - Rented	799	66	\$ 32.78	\$ 33.97
* 733	HPS	Yard Lights - Rented	1283	106	\$ 44.69	\$ 46.31
* 734	HPS	Yard Lights - Rented	1886	157	\$ 52.52	\$ 54.42
* 735	MV	Yard Lights - Rented	656	54	\$ 18.02	\$ 18.67
740	HPS	Yard Lights - Owned	389	32	\$ 7.23	\$ 7.48
741	HPS	Yard Lights - Owned	553	46	\$ 9.56	\$ 9.90
742	HPS	Yard Lights - Owned	779	65	\$ 12.86	\$ 13.33
743	HPS	Yard Lights - Owned	1283	107	\$ 20.41	\$ 21.14
744	HPS	Yard Lights - Owned	1886	157	\$ 32.11	\$ 33.26
749	LPS	Yard Lights - Owned	869	72	\$ 14.97	\$ 15.50
753	Flood	Yard Lights - Rented	1283	107	\$ 42.69	\$ 44.24
754	Flood	Yard Lights - Rented	1886	157	\$ 53.32	\$ 55.25
755	Halide	Yard Lights - Rented	1148	95	\$ 44.82	\$ 46.46
756	Halide	Yard Lights - Rented	1878	156	\$ 55.46	\$ 57.47
757	Halide	Yard Lights - Rented	4346	362	\$ 95.91	\$ 99.37
759	Halide	St Lights - Owned	533	44	\$ 8.95	\$ 9.26
760	Halide	St Lights - Owned	894	74	\$ 15.01	\$ 15.55
761	Halide	St Lights - Owned	1148	95	\$ 19.27	\$ 19.97
762	Halide	St Lights - Owned	1878	156	\$ 31.50	\$ 32.63
764	LED	St Lights - Owned	410	34	\$ 6.87	\$ 7.12
765	Halide	St Lights - Owned	759	63	\$ 12.73	\$ 13.19
766	LED	St Lights - Owned	295	25	\$ 4.95	\$ 5.13
775	LED	St Lights - Owned	438	37	\$ 7.35	\$ 7.62
780	LED	St Lights - Owned	586	49	\$ 9.83	\$ 10.18
785	LED	St Lights - Owned	718	60	\$ 12.02	\$ 12.45

* These charges are applicable to existing fixtures only.

Maritime Electric Company, Limited
Schedule of Rates

		March 1, 2025	August 1, 2026
610	Pole Rental -Wood Residential Unmetered Rates (based on 100 watt fixture)	\$ 4.38	\$ 4.38
810	8 Hour Lighting per kWh Minimum Charge	\$ 0.2065 \$ 11.67	\$ 0.2139 \$ 11.67
820	12 Hour Lighting per kWh Minimum Charge	\$ 0.2065 \$ 11.67	\$ 0.2139 \$ 11.67
830	24 Hour Lighting per kWh Minimum Charge	\$ 0.2065 \$ 11.67	\$ 0.2139 \$ 11.67
840	Air Raid & Fire Sirens	Currently no customers in this rate category	
850	Outdoor Christmas Lighting - 5.77¢ per watt of connected load per week		
234	Customer Owned Outdoor Recreational Lighting Service Charge	\$ 24.57	\$ 24.57
	Energy Charge per kWh for first 5,000 kWh	\$ 0.2065	\$ 0.2139
	Energy Charge per kWh for balance of kWh	\$ 0.1270	\$ 0.1314
	Short Term Unmetered Rates	Currently no customers in this rate category	
	Energy Charge: per kWh of estimated consumption	\$ 0.2065	\$ 0.2139
Connection Charge:		Single-Phase	Three-Phase
A.	Connecting to existing secondary voltage	\$ 99.08	\$ 99.08
B.	Where transformer installations are required, the following connection charges will apply:		
		Single-Phase	Three-Phase
(1)	Up to and including 10 kVA	\$ 148.87	\$ 209.17
(2)	11 kVA to 15 kVA	\$ 240.79	\$ 301.01
(3)	16 kVA to 25 kVA	\$ 269.20	\$ 336.64
(4)	26 kVA to 37 kVA	\$ 301.01	\$ 336.64
(5)	38 kVA to 50 kVA	\$ 336.64	\$ 336.64
(6)	51 kVA to 75 kVA	\$ 369.58	\$ 523.96
(7)	76 kVA to 125 kVA	\$ 431.07	\$ 555.59
(8)	Above 125 kVA	\$ -	\$ 594.94